STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL							
						1. WELL NAME and NUMBER: East Chapita 86-03	
2. TYPE OF WORK: DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○						3. FIELD OR WILDCAT: NATURAL BUTTES	
4. TYPE OF WELL: Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME	
6. NAME OF OPERATOR: EOG Resources, Inc.						7. OPERATOR PHONE: 435 781-9111	
8. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N, Denver, CO, 80202						9. OPERATOR E-MAIL: kaylene_gardner@eogresources.com	
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE): UTU01304		11. MINERAL OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○				12. SURFACE OWNERSHIP: FEDERAL ◉ INDIAN ○ STATE ○ FEE ○	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')	
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')	
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS: YES ○ (Submit Commingling Application) NO ◉				19. SLANT: VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2063 FNL 818 FWL	SWNW	3	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	2063 FNL 818 FWL	SWNW	3	9.0 S	23.0 E	S
At Total Depth	2063 FNL 818 FWL	SWNW	3	9.0 S	23.0 E	S

21. COUNTY: UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet): 818	23. NUMBER OF ACRES IN DRILLING UNIT: 2451
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed): 1350	26. PROPOSED DEPTH: MD: 9380 TVD: 3980
27. ELEVATION - GROUND LEVEL: 4996	28. BOND NUMBER: NM2308	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE: 49-225

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORCANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Mary Maestas	**TITLE** Regulatory Assistant	**PHONE** 303 824-5526
SIGNATURE	**DATE** 11/25/2008	**EMAIL** mary_maestas@eogresources.com

API NUMBER ASSIGNED
43047501980000

APPROVAL

Permit Manager

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Cond	17.5	13.375	0	60		
Pipe	**Grade**	**Length**	**Weight**			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	60			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Surf	12.25	9.625	0	2300		
Pipe	**Grade**	**Length**	**Weight**			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		0	2300			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			Class G Cement	185	3.82	11.0
			Class G Cement	207	1.18	15.6

Proposed Hole, Casing, and Cement						
String	**Hole Size**	**Casing Size**	**Top (MD)**	**Bottom (MD)**		
Prod	7.875	4.5	0	9380		
Pipe	**Grade**	**Length**	**Weight**			
	Grade N-80 LT&C	9380	11.6			
	Cement Interval	**Top (MD)**	**Bottom (MD)**			
		2300	9380			
		Cement Description	**Class**	**Sacks**	**Yield**	**Weight**
			Hi Lift "G"	143	3.91	11.0
			50/50 Poz	882	1.28	14.1

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,988		Shale	
Mahogany Oil Bed Shale	2,636		Shale	
Wasatch	4,861	Primary	Sandstone	Gas
Chapita Wells	5,454	Primary	Sandstone	Gas
Buck Canyon	6,115	Primary	Sandstone	Gas
North Horn	6,665	Primary	Sandstone	Gas
KMV Price River	7,122	Primary	Sandstone	Gas
KMV Price River Middle	7,834	Primary	Sandstone	Gas
KMV Price River Lower	8,626	Primary	Sandstone	Gas
Sego	9,176		Sandstone	
TD	9,380			

Estimated TD: **9,380' or 200'± below TD** **Anticipated BHP: 5,122 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCI_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCI_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCI_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **143 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **882 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

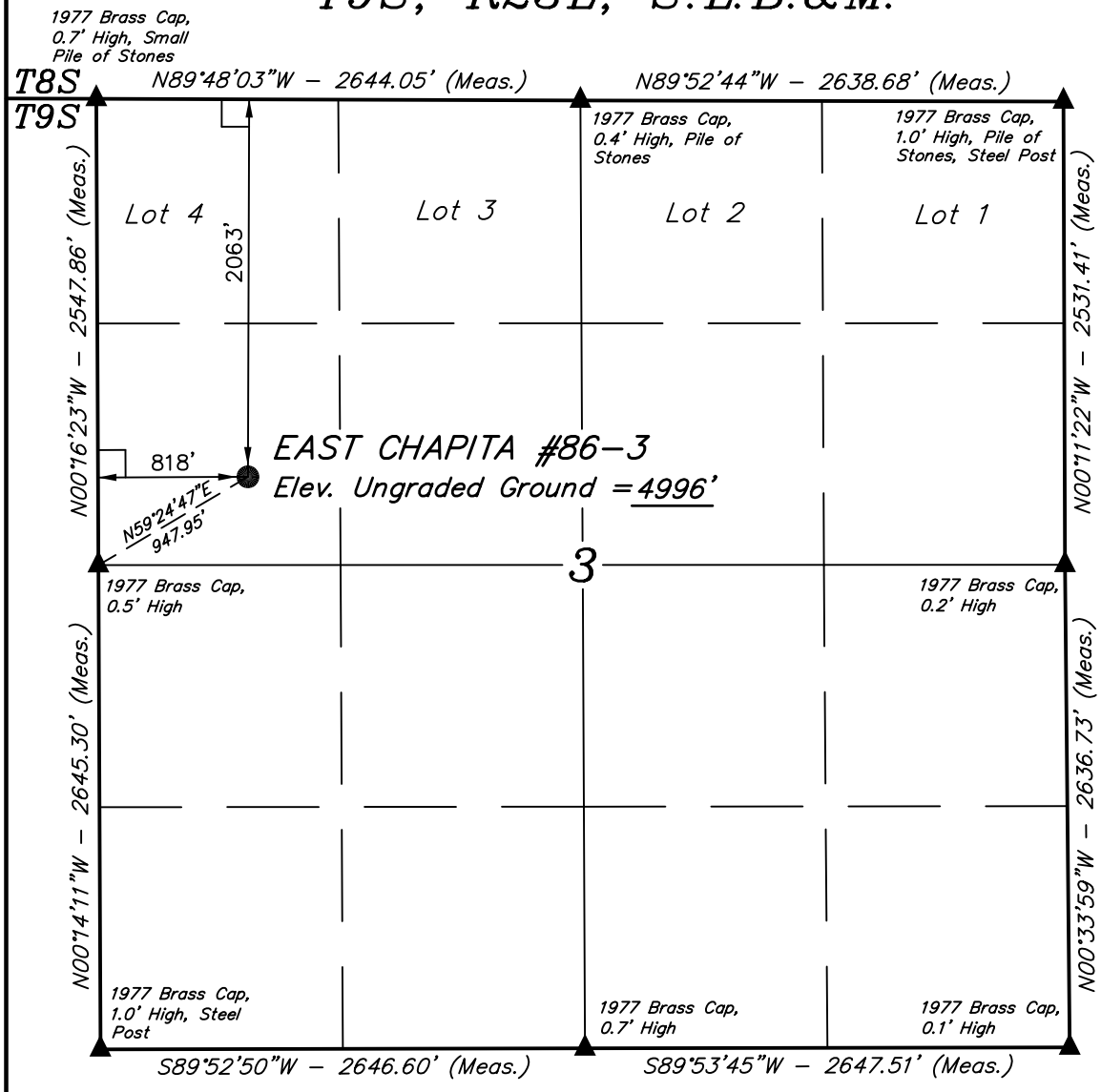
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

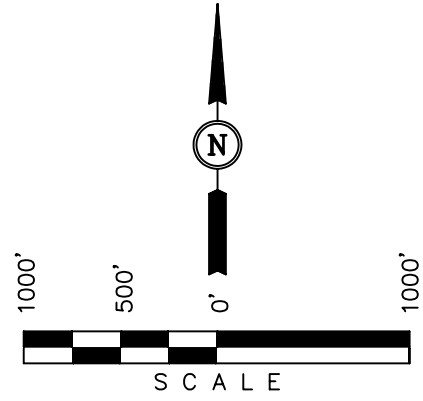
Well location, EAST CHAPITA #86-3, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

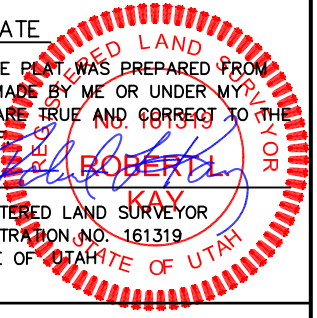
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'58.74" (40.066317)
LONGITUDE = 109°19'10.91" (109.319697)
(NAD 27)
LATITUDE = 40°03'58.86" (40.066350)
LONGITUDE = 109°19'08.47" (109.319019)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	08-29-08	09-11-08
PARTY: T.M. M.H. C.C.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: EOG RESOURCES, INC.	

'API Well No: 43047501980000'

EOG RESOURCES, INC.

EAST CHAPITA #86-3

LOCATED IN UINTAH COUNTY, UTAH
SECTION 3, T9S, R23E, S.L.B.&M.

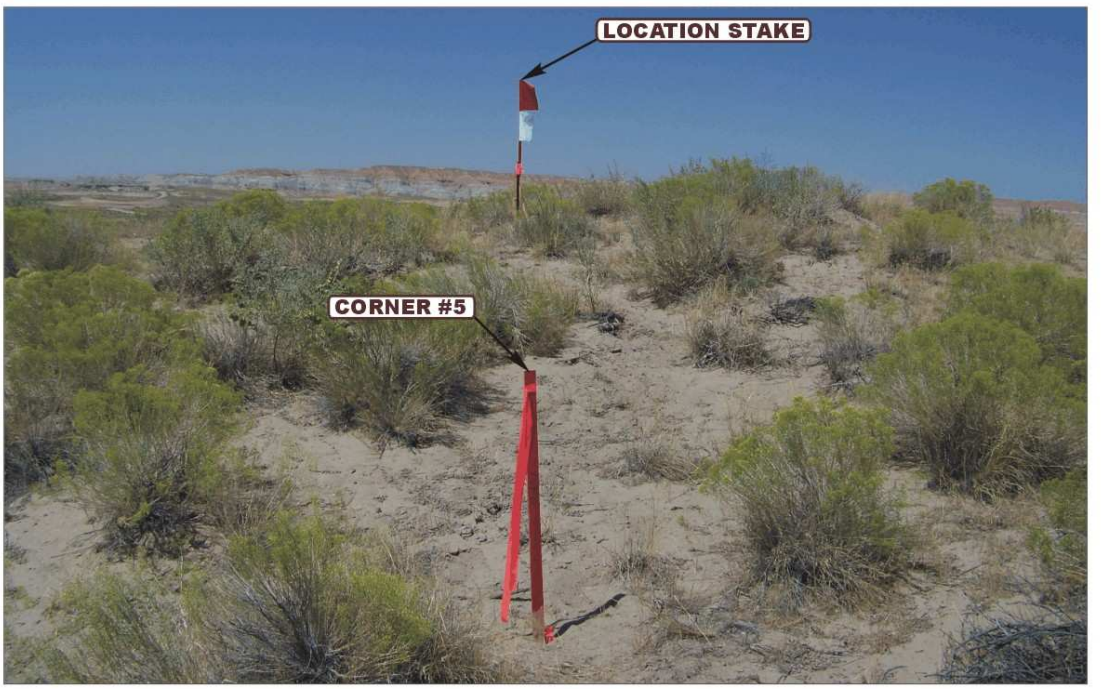


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHWESTERLY**

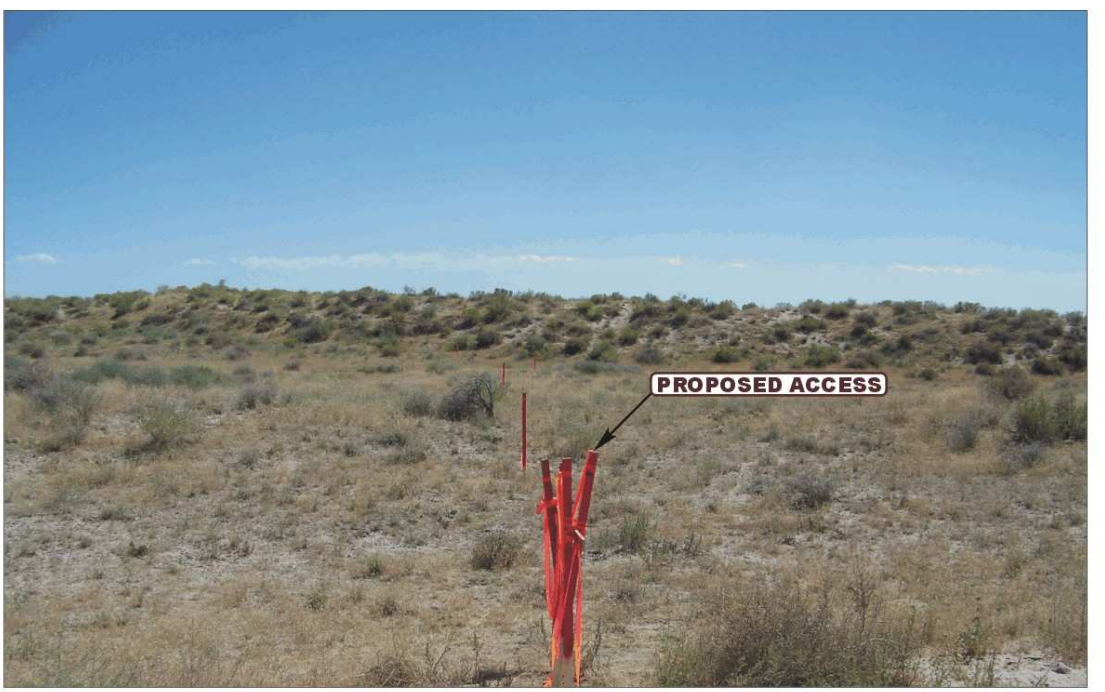
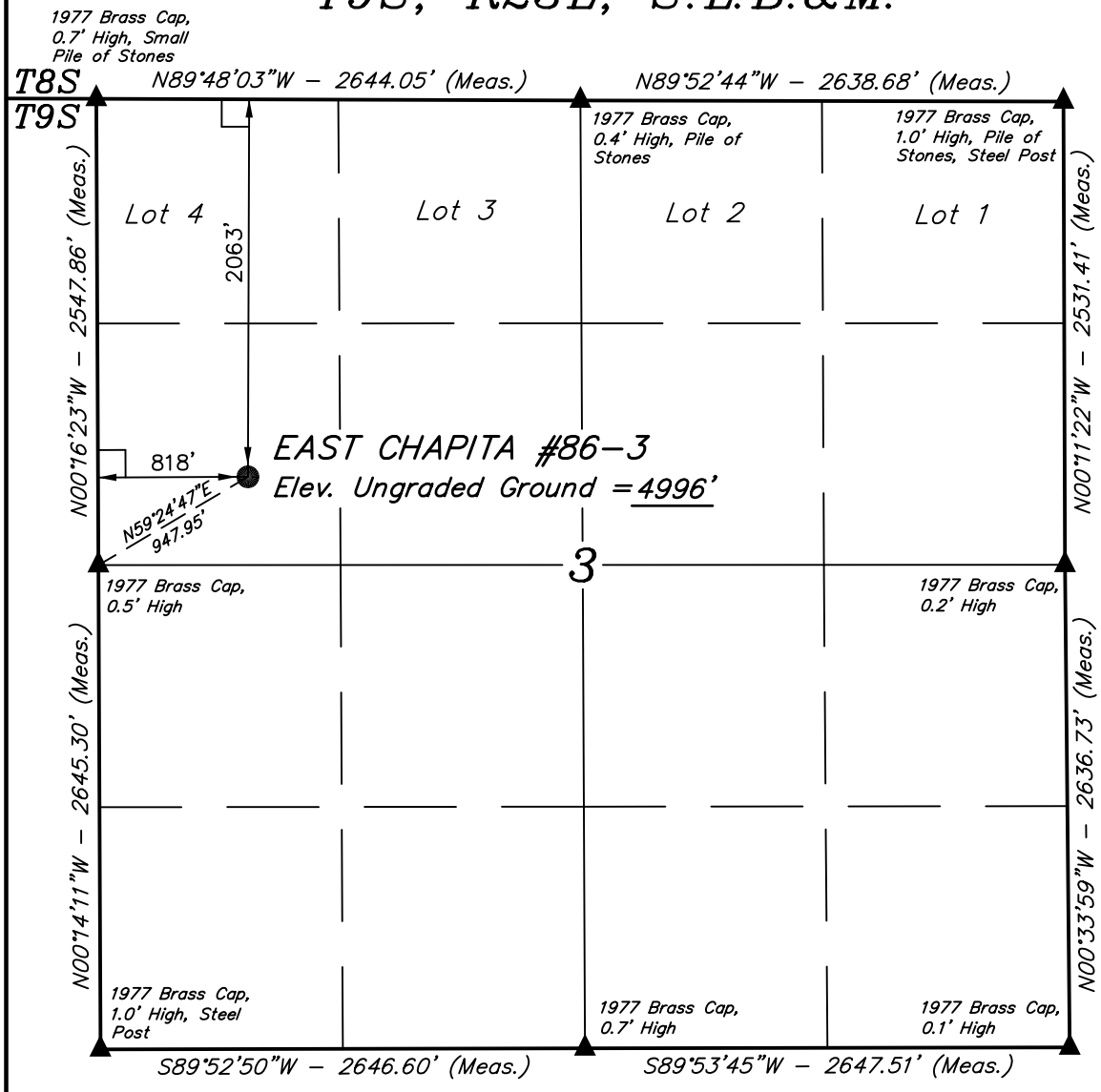


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	09 MONTH	18 DAY	08 YEAR	PHOTO
TAKEN BY: T.M.	DRAWN BY: Z.L.	REVISED: 00-00-00		

T9S, R23E, S.L.B.&M.



EOG RESOURCES, INC.

Well location, EAST CHAPITA #86-3, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

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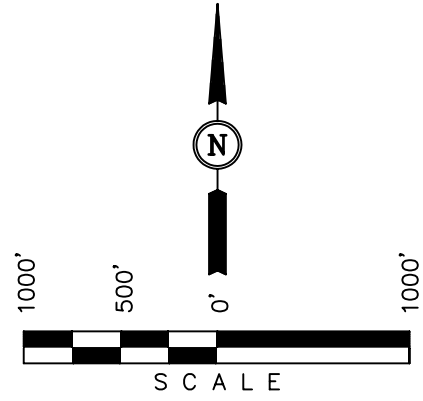

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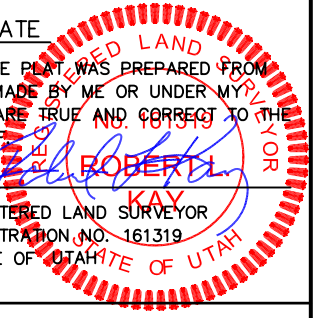

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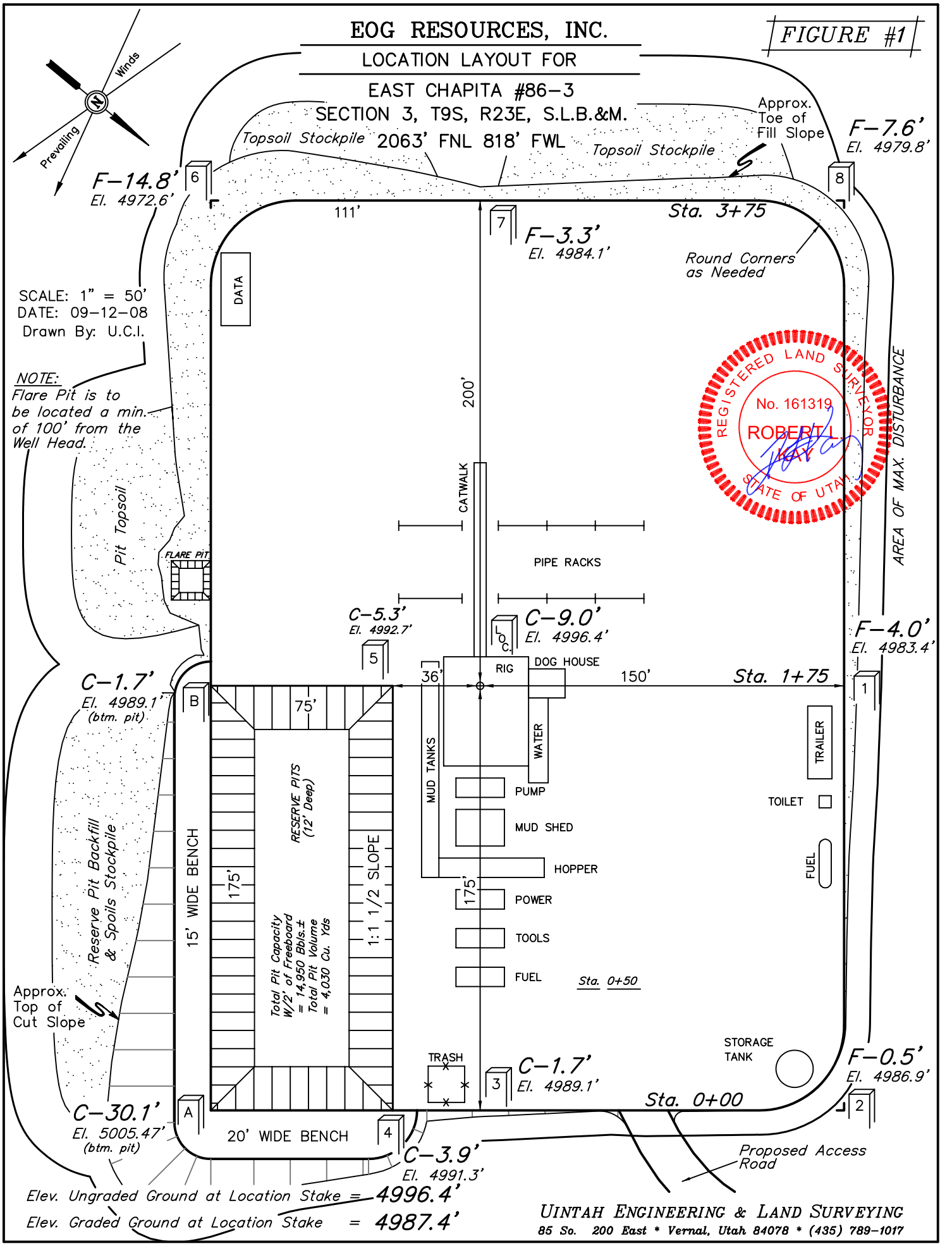


'APIWellNo:43047501980000'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #86-3

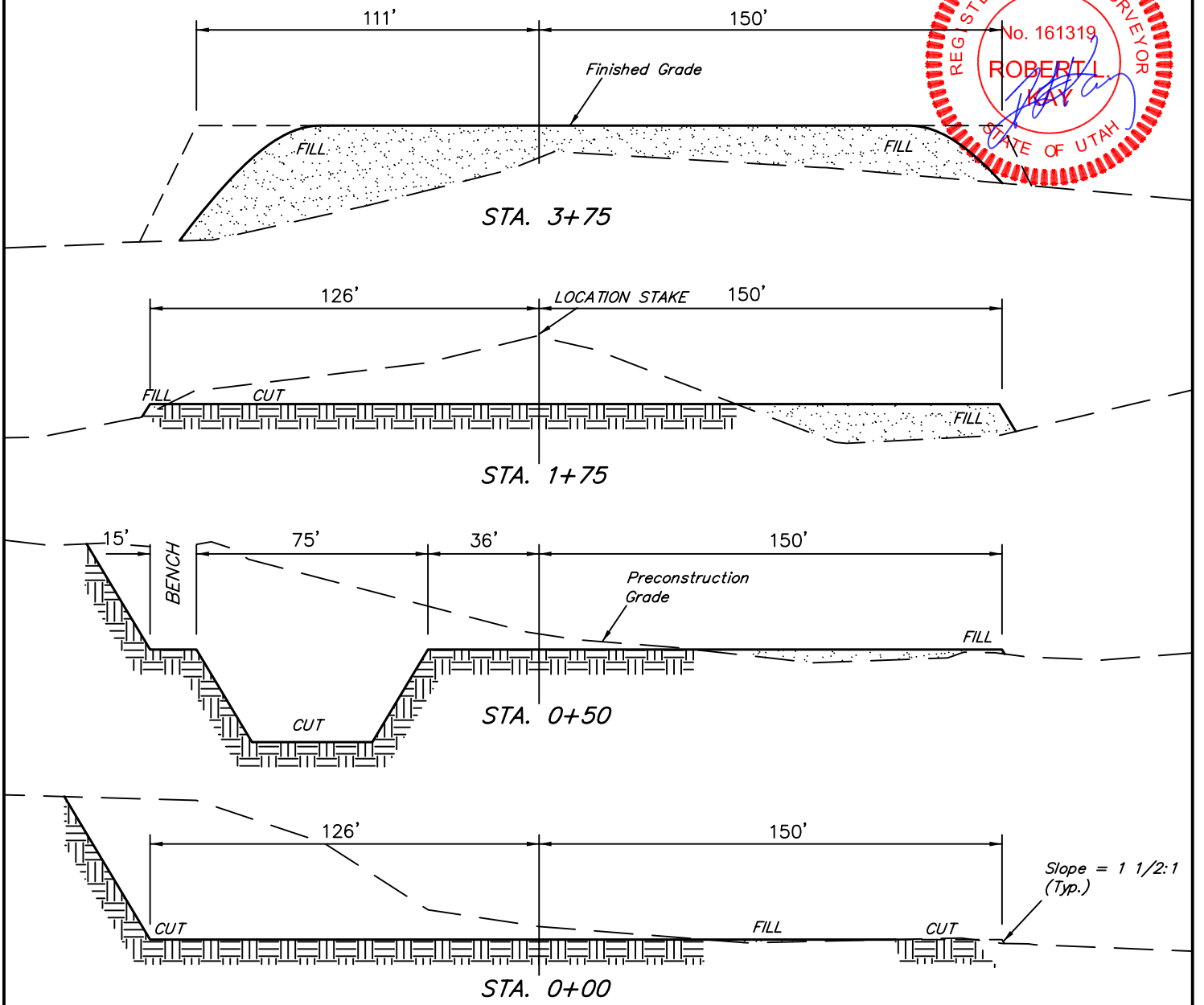
SECTION 3, T9S, R23E, S.L.B.&M.

2063' FNL 818' FWL

FIGURE #2

DATE: 09-12-08
Drawn By: U.C.I.

1" = 20'
X-Section Scale
1" = 50'



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.978 ACRES
ACCESS ROAD DISTURBANCE = ±0.076 ACRES
PIPELINE DISTURBANCE = ±2.593 ACRES
TOTAL = ±5.647 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,210 Cu. Yds.
Remaining Location = 12,980 Cu. Yds.

TOTAL CUT = 15,190 CU.YDS.
FILL = 10,960 CU.YDS.

EXCESS MATERIAL = 4,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,230 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

'APIWellNo:43047501980000'

EOG RESOURCES, INC.

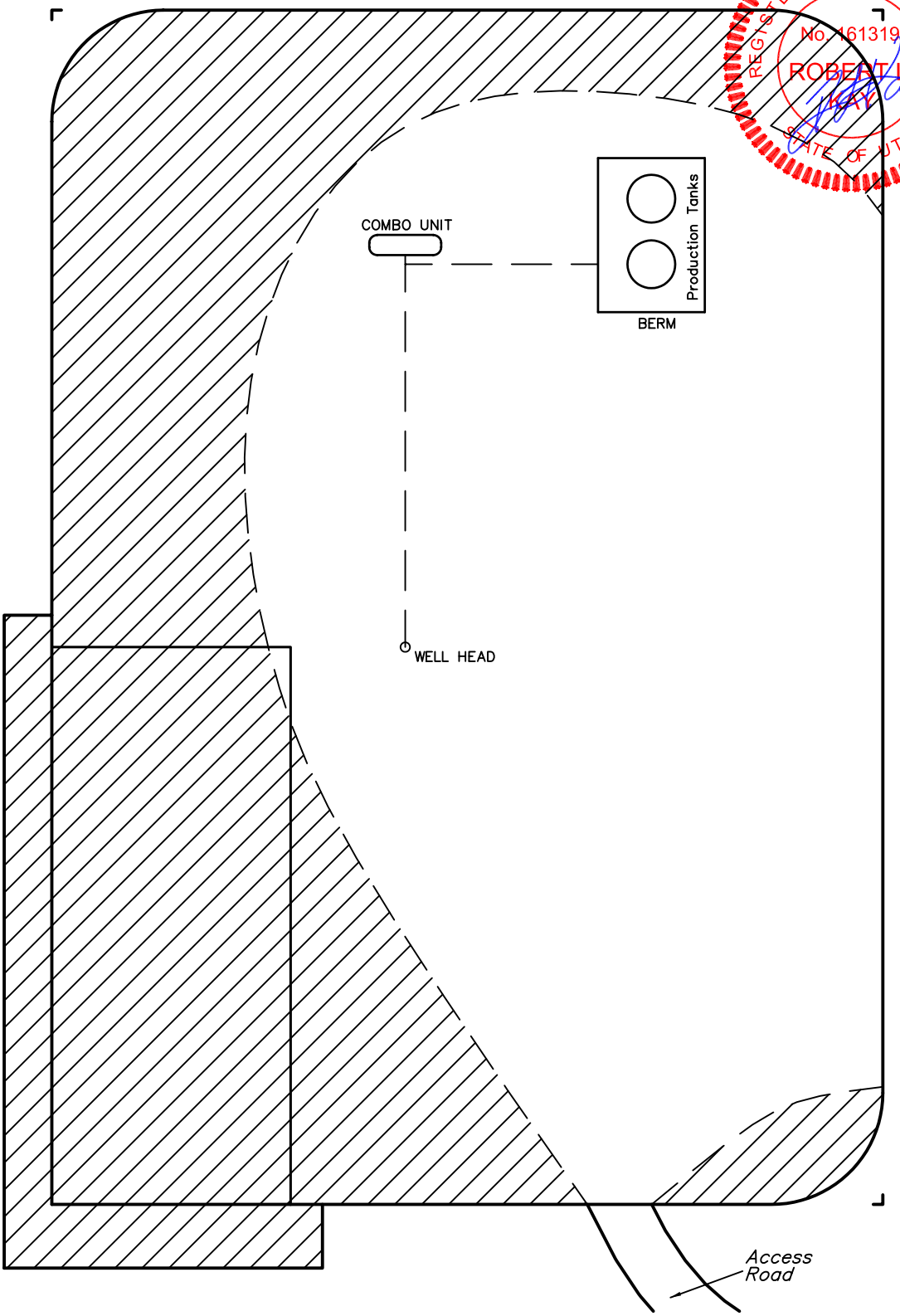
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 09-12-08
Drawn By: U.C.I.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L.
STATE OF UTAH



RE-HABED AREA

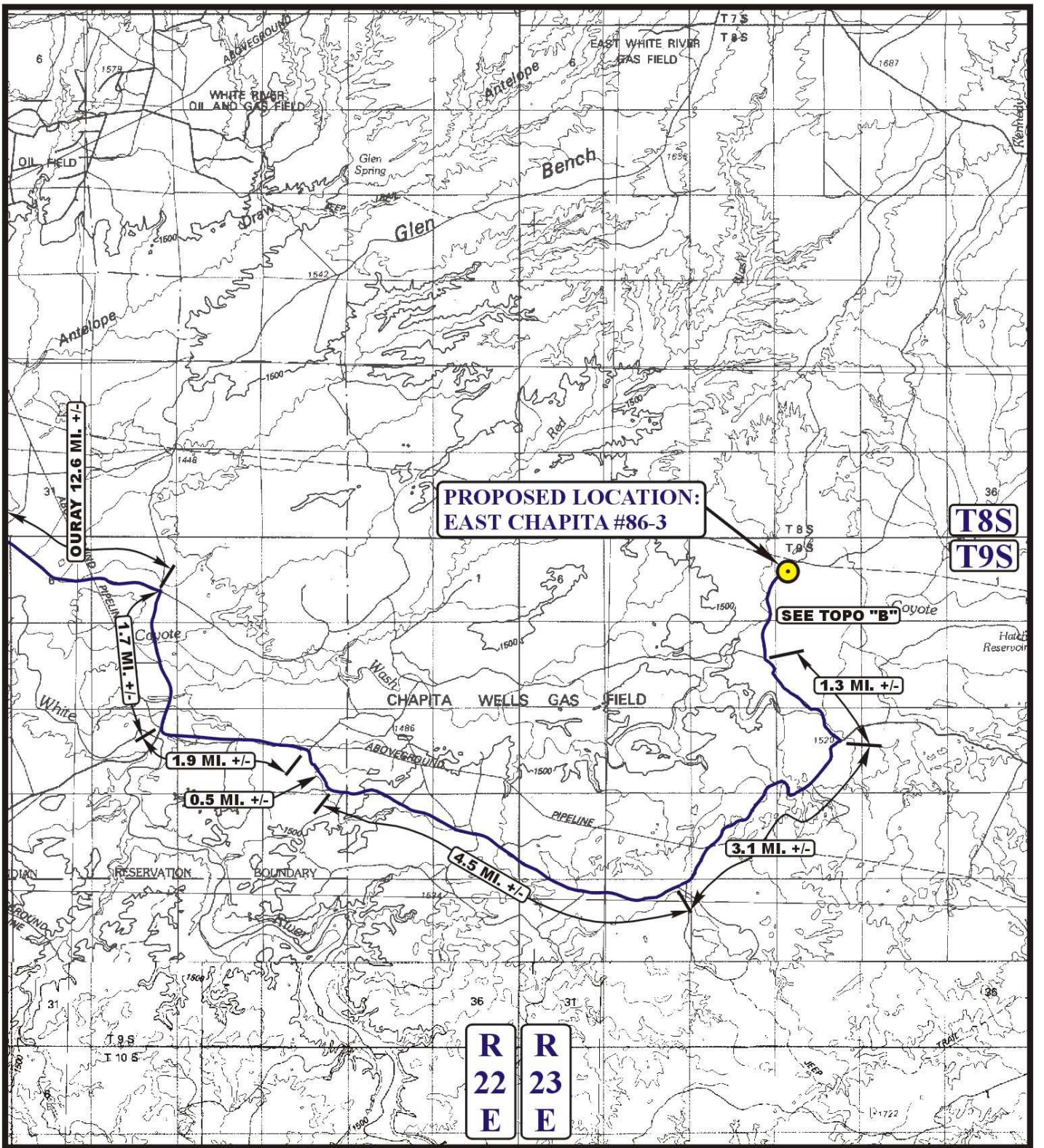
UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.
EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATLEY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 110' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 57.8 MILES.

’APIWellNo:43047501980000’



LEGEND:

PROPOSED LOCATION

N

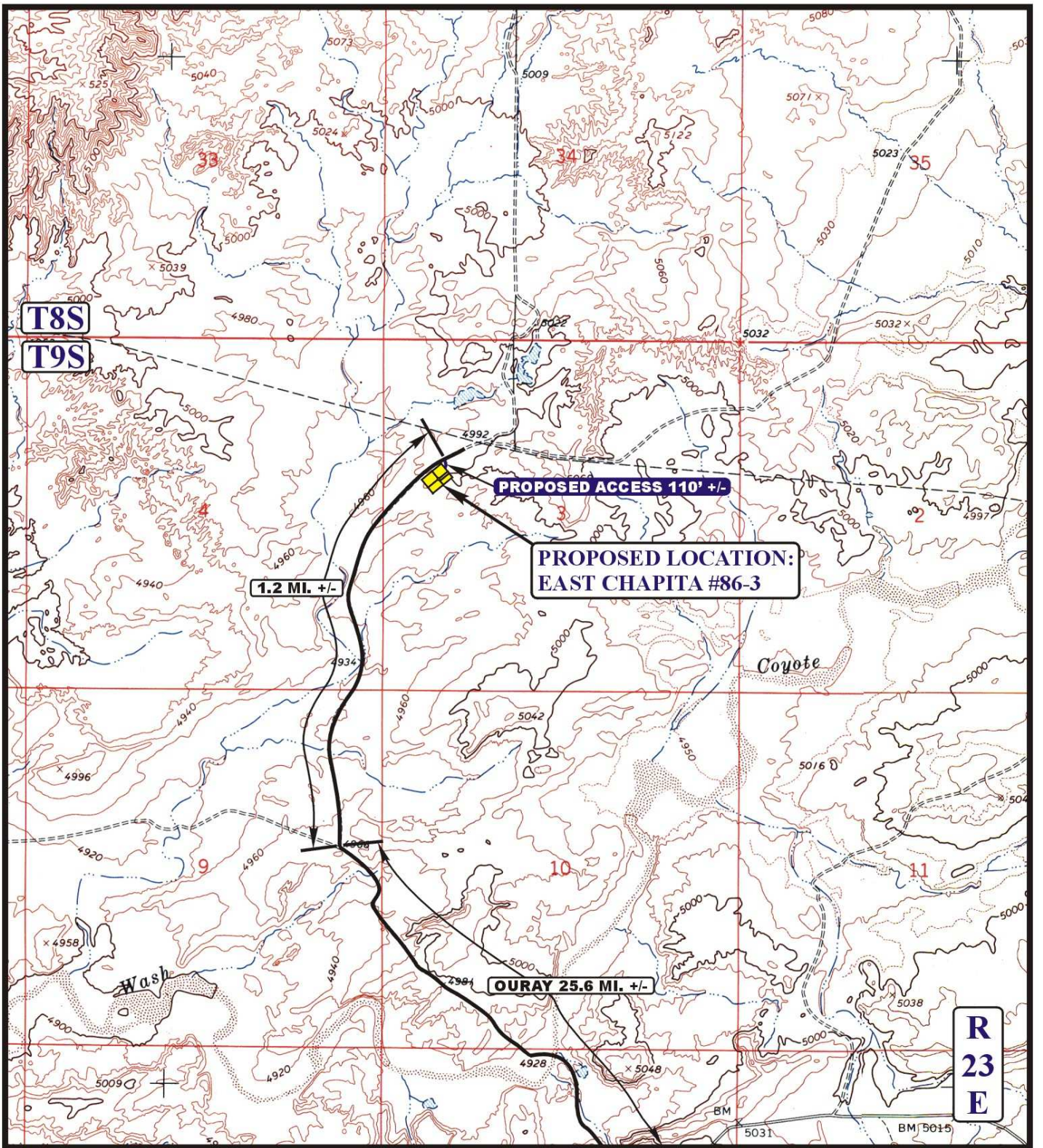
EOG RESOURCES, INC.

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: Z.L.	REVISED: 00-00-00		

’APIWellNo:43047501980000’



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

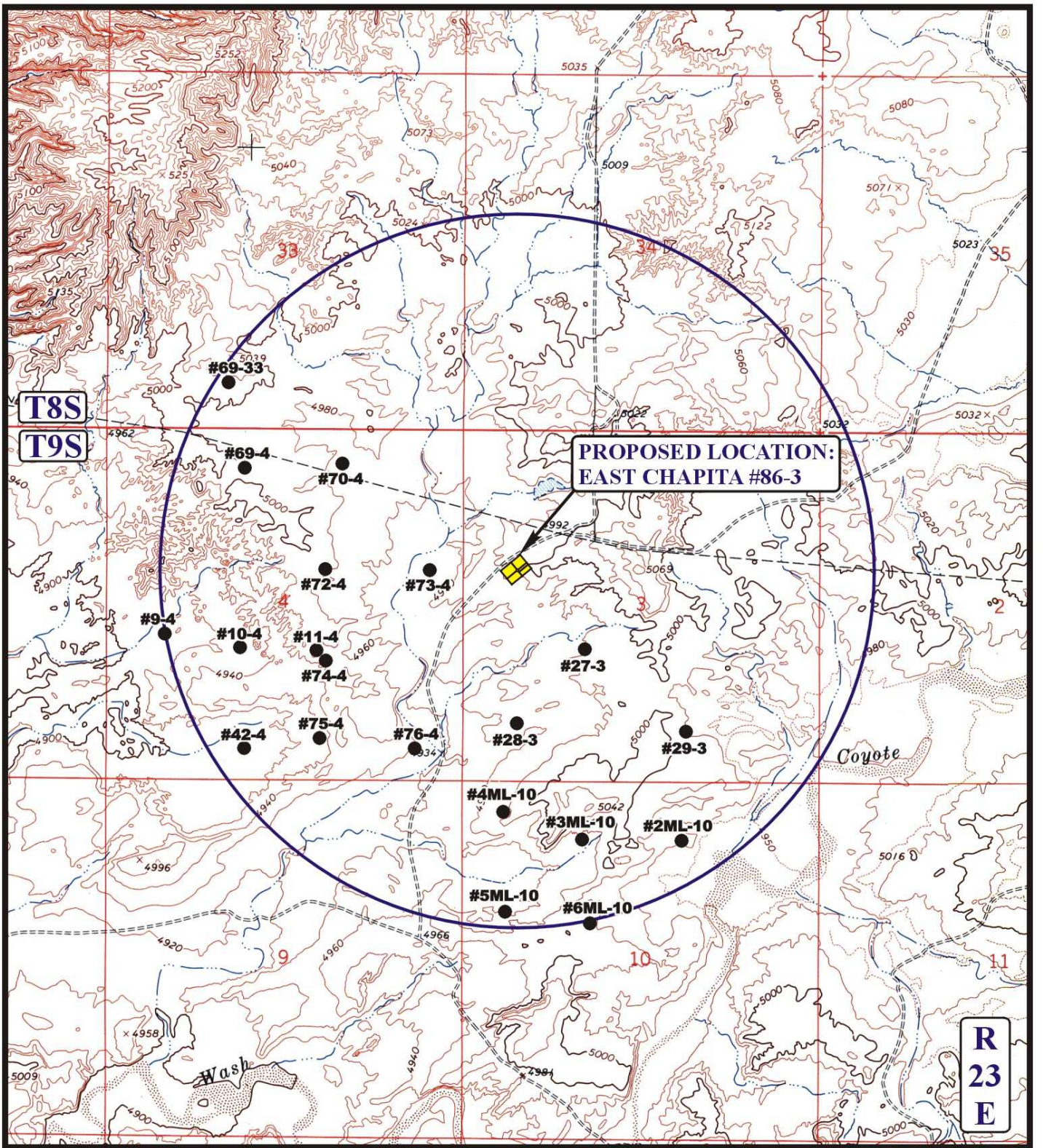
EOG RESOURCES, INC.

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

’APIWellNo:43047501980000’



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

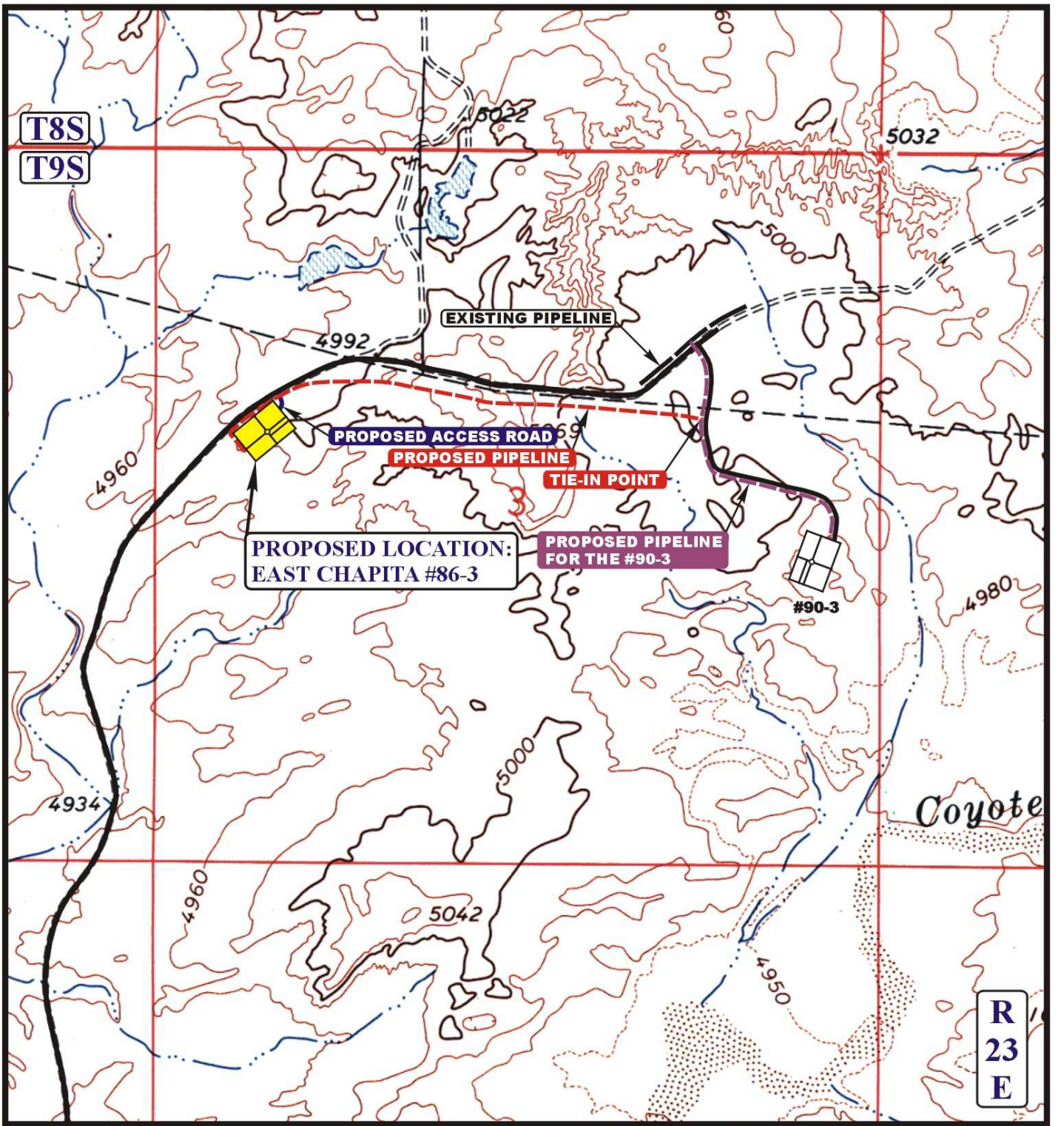
EOG RESOURCES, INC.

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

’APIWellNo:43047501980000’



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,765' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

EOG RESOURCES, INC.

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	18 DAY	08 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

East Chapita 86-03
SWNW, Section 3, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 110 feet long with a 30-foot right-of-way, disturbing approximately .08 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.33 acres. The pipeline is approximately 3765 feet long with a 40-foot temporary right-of-way and an 8 foot permanent right-of-way disturbing approximately 3.46 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 57.8 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 110' in length, with a 60" CMP installed in the barrow ditch where the access road starts. See attached Topo B.

B. The access road has a 30-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-01304.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 3765' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-01304) proceeding in an easterly direction for an approximate distance of 3765' tieing into a proposed pipeline for the East Chapita 90-03 in the SWNE of Section 3, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-01304.

7. The proposed pipeline route begins in the SWNW of Section 3, Township 9S, Range 23E, proceeding easterly for an approximate distance of 3765' to the SWNE of Section 3, Township 9S, Range 23E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	4.0
Fourwing Saltbush	4.0
Needle and Threadgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	4.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

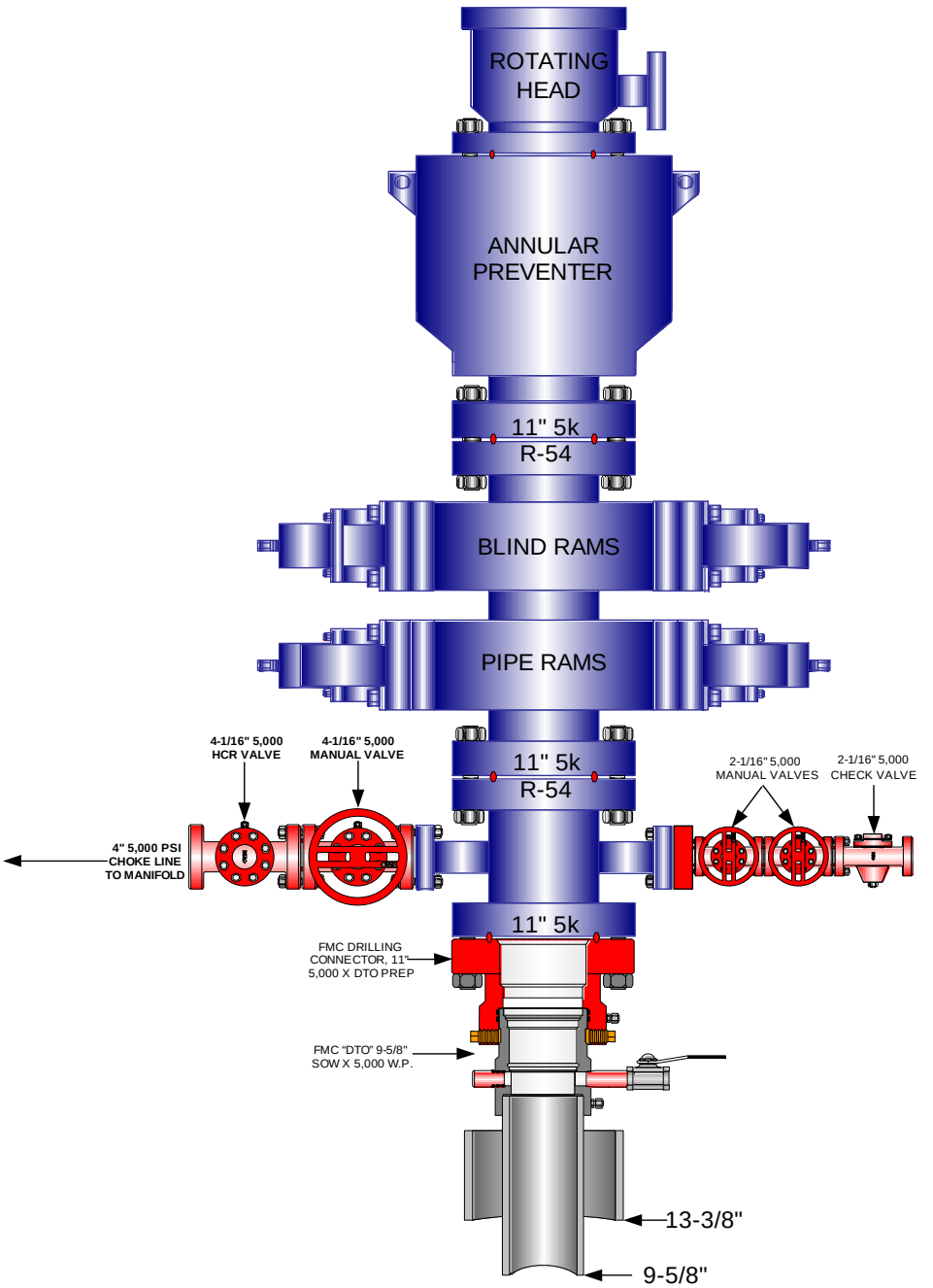
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 86-03 Well, located in the SWNW, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 27, 2008
Date

Mary A. Maestas, Regulatory Assistant

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



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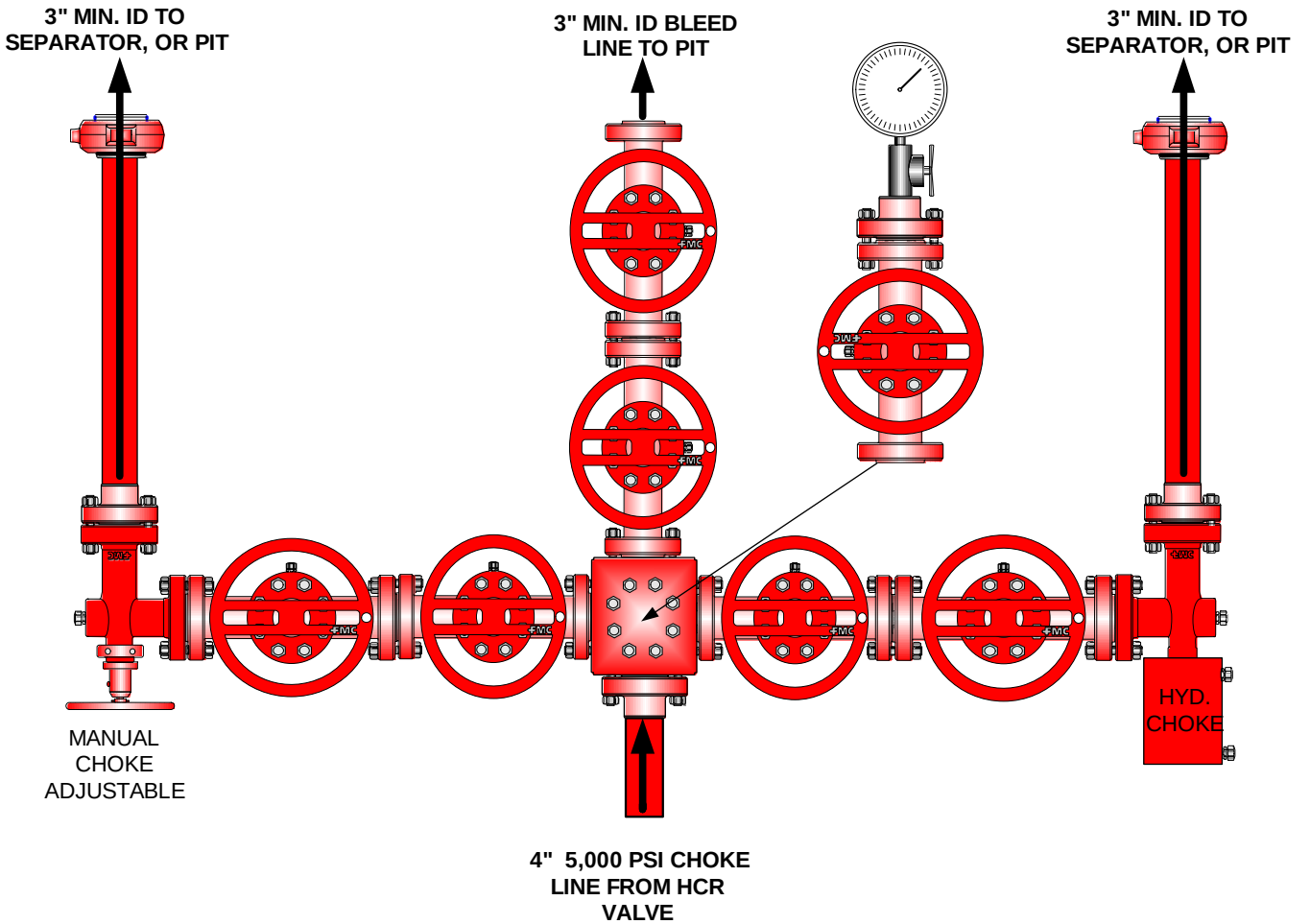
EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

API Number: 4304750198

Well Name: East Chapita 86-03

Township 09.0 S Range 23.0 E Section 3

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS
- ACTIVE
- COMBINED
- Sections
- Township

Wells Query Events
- <all other values>

GIS_STAT_TYPE
- <Null>
- APD
- DRL
- GI
- GS
- LA
- NEW
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WD
- WI
- WS

1,300 650 0 1,300 Feet

1:12,000

'APIWellNo:43047501980000'

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/27/2008 **API NO. ASSIGNED:** 43047501980000

WELL NAME: East Chapita 86-03

OPERATOR: EOG Resources, Inc. (N9550) **PHONE NUMBER:** 303 824-5526

CONTACT: Mary Maestas

PROPOSED LOCATION: SWNW 3 090S 230E **Permit Tech Review:** ☑

SURFACE: 2063 FNL 0818 FWL **Engineering Review:** ☐

BOTTOM: 2063 FNL 0818 FWL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.06633 **LONGITUDE:** -109.31898

UTM SURF EASTINGS: 643360.00 **NORTHINGS:** 4436263.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU01304 **PROPOSED FORMATION:** PRRV

SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**

  Unit:
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

  Board Cause No: Cause 179-15

  Effective Date: 7/17/2008

  Siting: 460' fr ext. lease boundary
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason

JON M. HUNTSMAN, JR.
Governor
GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: East Chapita 86-03
API Well Number: 43047501980000
Lease Number: UTU01304
Surface Owner: FEDERAL
Approval Date: 11/25/2008

Issued to:
EOG Resources, Inc., 600 17th Street, Suite 1000 N, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 179-15 .

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

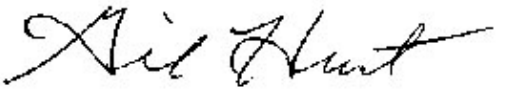
Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
Notify the Division with 24 hours of spudding the well.
- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.
- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

Reporting Requirements:
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:



Gil Hunt
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
OCT 27 2008
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU01304

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☐ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
EAST CHAPITA 86-03

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-50198

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

At proposed prod. zone SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T9S R23E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
57.8 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
818' LEASE LINE, 502' DRILLING UNIT LINE

16. No. of Acres in Lease
2451.31

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1350'

19. Proposed Depth
9380 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
4996 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MARY A. MAESTAS Ph: 303-824-5526

Date
10/27/2008

Title
REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
AUG 24 2009

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 15 2009
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #64193 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 10/28/2008 (09GXJ0558AE)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

UDOGM

086XJ0613AE NOS: 09-26-2008

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-440

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources Inc.	Location:	SWNW, Sec.3, T9S R23E
Well No:	East Chapita 86-03	Lease No:	UTU-01304
API No:	43-047-50198	Agreement:	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 03/31/2008. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 03/31/2013 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.

- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.

- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.

- Bury pipelines at all low water crossings.

- Surface pipelines will be placed 5-10 feet outside of the borrow area.

- Surface pipelines will be placed in such a way that they would not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings

- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

• *DOWNHOLE PROGRAM*
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
  COA specification is consistent with operators performance standard stated in APD.

- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
  All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
  A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

  Onshore Order no. #2 Drilling Operations III. E. 1.

- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.
  variance(s) to Onshore Order #2 Drilling Operations III. E.
  - requirement for deduster equipment
  - requirement waived for deduster equipment
  Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
  - automatic igniter or continuous pilot light on the blooie line
  - requirement waived for ignitor and pilot light
  operators blooie line output fluid stream is an incombustible aerated water system
  blooie line fire prevention and suppression function operation achieved thru continuous aerated water
  fluid stream flow
  - compressors located in opposite direction from the blooie line a minimum of 100 feet
  - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.

- The operator must report encounters of gilsonite and/or tar sand. This is a repetition of a standard COA.

- The operator must notify any active gilsonite operation located within 2 miles of the location 48 hours prior to any surface blasting for this well.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: East Chapita 86-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047501980000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/12/2009	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 12, 2009

By: Dustin Doucet

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 11/12/2009

RECEIVED November 12, 2009

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047501980000

API: 43047501980000
Well Name: East Chapita 86-03
Location: 2063 FNL 0818 FWL QTR SWNW SEC 3 TWNP 090S RNG 230E MER S
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/25/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Approved by the Utah Division of Oil, Gas and Mining

Signature: Mickenzie Gates **Date:** 11/12/2009
Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: November 12, 2009
By:

RECEIVED November 12, 2009

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: East Chapita 86-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047501980000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/14/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ SPUD REPORT Date of Spud:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ DRILLING REPORT Report Date:	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 15, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 6/14/2010

RECEIVED June 14, 2010

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,988		Shale	
Mahogany Oil Bed Shale	2,636		Shale	
Wasatch	4,861	Primary	Sandstone	Gas
Chapita Wells	5,454	Primary	Sandstone	Gas
Buck Canyon	6,115	Primary	Sandstone	Gas
North Horn	6,665	Primary	Sandstone	Gas
KMV Price River	7,122	Primary	Sandstone	Gas
KMV Price River Middle	7,834	Primary	Sandstone	Gas
KMV Price River Lower	8,626	Primary	Sandstone	Gas
Sego	9,176		Sandstone	
TD	**9,380**			

Estimated TD: **9,380' or 200'± below TD** **Anticipated BHP: 5,122 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252	STC		1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

RECEIVED June 14, 2010

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

RECEIVED June 14, 2010

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

RECEIVED June 14, 2010

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **143 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **882 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

RECEIVED June 14, 2010

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: East Chapita 86-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047501980000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/14/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ SPUD REPORT Date of Spud:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
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Accepted by the Utah Division of Oil, Gas and Mining

Date: June 15, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 6/14/2010

RECEIVED June 14, 2010

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
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1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
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All casing will be new or inspected.

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EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

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EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

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EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

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Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

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Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 86-03
SW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

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5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

RECEIVED June 14, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **EAST CHAPITA 86-03**

Api No: **43-047-50198** Lease Type: **FEDERAL**

Section **03** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **06/18/2010**

Time **11:00 AM**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **06/21/2010** **Signed** **CHD**

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
East Chapita 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 6/18/2010	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on June 18, 2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 24, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		6/22/2010

RECEIVED June 22, 2010

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
East Chapita 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
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COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/1/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since spud on 6/18/2010. Drilling operations are scheduled to begin on or about 7/19/2010.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 01, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		7/1/2010

RECEIVED July 01, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 07−01−2010

Well Name	ECW 086−03	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−50198	**Well Class**	DRIL
County, State	UINTAH, UT	**Spud Date**		**Class Date**	
Tax Credit	N	**TVD / MD**	9,380/ 9,380	**Property #**	063931
Water Depth	0	**Last CSG**	14.0	**Shoe TVD / MD**	60/ 60
KB / GL Elev	5,009/ 4,987				
Location	SECTION 3, T9S, R23E, SWNW, 2063 FNL & 818 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	306589	**AFE Total**	1,518,900	**DHC / CWC**	601,600/ 917,300
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	11−18−2008
Release Date					

11−18−2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2063’ FNL & 818’ FWL (SW/NW) SECTION 3, T9S, R23E UINTAH COUNTY, UTAH LAT 40.066317, LONG 109.319697 (NAD 83) LAT 40.066350, LONG 109.319019 (NAD 27) TRUE #34 OBJECTIVE: 9380’ TD, MESAVERDE DW/GAS EAST CHAPITA PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U−01304 ELEVATION: 4996.4’ NAT GL, 4987.4’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 4987’) 5006’ KB (19’) EOG BPO WI 100%, NRI 84.75% Updated by TAR dated 6/8/10 SKC

06−14−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$75,000		**Completion**	$0		**Daily Total**	$75,000				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 6/14/2010.

06−15−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06−16−2010 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION & ROAD 50%.

06−17−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

06−18−2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	$0		**Completion**	$0		**Daily Total**	$0				
Cum Costs: Drilling	$75,000		**Completion**	$0		**Well Total**	$75,000				
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :**	0.0			**Perf :**			**PKR Depth :**	0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/18/10 @ 9:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/17/10 @ 9:03 AM.

LOCATION 70% COMPLETE.

06−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

06−22−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

06−23−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

06−24−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

06−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 6/18/2010 @ 09:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/18/10 @ 09:00 AM. NOTIFICATIONS SENT ON 6/16/2010.

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: East Chapita 86-03

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047501980000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/10/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 01, 2010

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Nanette Lupcho	435 781-9157	Regulatory Assistant
SIGNATURE N/A		**DATE** 6/10/2010

RECEIVED June 10, 2010

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047501980000

Board Cause No. 179-15

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: July 01, 2010

By:

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Nanette Lupcho, of lawful age, being first duly sworn upon oath, deposes and says:
She is the Regulatory Assistant for EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

E CHAPITA 86-03
2063' FNL – 818' FWL (SWNW)
SECTION 3, T9S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 8th day of June, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.

Nanette Lupcho
Regulatory Assistant

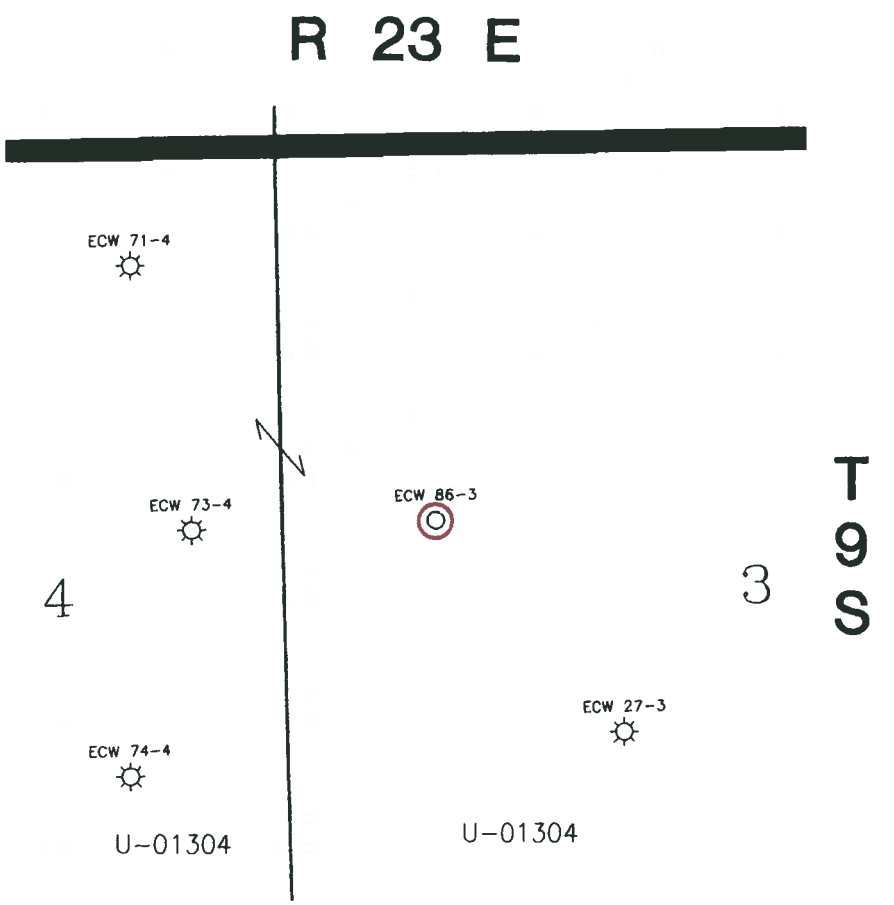
Subscribed and sworn before me this 8th day of June, 2010.

Notary Public

My Commission Expires: April 18 2012

Notary Public
MICKENZIE GATES
Commission #574106
My Commission Expires
April 18, 2012
State of Utah

RECEIVED June 10, 2010



EAST CHAPITA 86-3

N

Scale: 1"=1000'

0 1/4 1/2 Mile

eog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 86-3

Commingling Application

Uintah County, Utah

Scale: 1"=1000'	D:\utah\Commingled\EC86-3_commingled.dwg WELL	Author TLM	Jun 18, 2009 - 3:56pm

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
East Chapita 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 3 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/18/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	✓ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 06, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		6/22/2010

RECEIVED June 22, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.

Operator Account Number: N 9550

Address: 1060 East Highway 40

city Vernal

state UT zip 84078

Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50198	EAST CHAPITA 86-03		SWNW	3	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	17658	6/18/2010			7/15/10	

Comments: WASATCH/MESAVERDE
PREV = MVRD = WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles
Name (Please Print)

Michelle Robles
Signature

Regulatory Assistant
Title

6/22/2010
Date

RECEIVED
JUN 22 2010
DIV. OF OIL, GAS & MINING

(5/2000)

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
East Chapita 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ SPUD REPORT Date of Spud:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
✓ DRILLING REPORT Report Date: 8/5/2010	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 7/27/2010, please see the attached well chronology report for the referenced well showing all activity up to 8/5/2010.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 09, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		8/5/2010

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 6/18/2010 @ 09:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/18/10 @ 09:00 AM. NOTIFICATIONS SENT ON 6/16/2010.

07−03−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$211,667	**Completion**	$0	**Daily Total**	$211,667
Cum Costs: Drilling	$286,667	**Completion**	$0	**Well Total**	$286,667

MD	2,629	**TVD**	2,629	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/26/2010. DRILLED 12−1/4" HOLE TO 2610' GL (2629' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 1920', PUMP DRILLED TO 2610' GL. PARTIAL RETURNS THROUGHOUT DRILLING. RAN 61 JTS (2599.93') OF 9−5/8", 36.0#, J−55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2618.93' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 5000 PSIG. PUMPED 150 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET 2% CALSEAL, AND 2% EX−1. MIXED LEAD @ 10.5 PPG W/ YIELD OF 4.1 CFS. FULL TO PARTIAL RETURNS THROUGH OUT PUMPING. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.2 CF/SX. DISPLACED CEMENT W/197.5 BBLS FRESH WATER. BUMPED PLUG W/1000 PSI @ 22:02, 7/1/10. FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WATER FELL DOWN TO 6' BELOW SURFACE AFTER PUMPING STOPPED. WAIT 1 HOUR BEFORE TOP JOB. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. CEMENT RETURNED TO SURFACE AFTER 25 BBLS PUMPED. HOLE STOOD FULL WHEN PUMPING STOPPED. RELEASE HALLIBURTON. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.75 DEGREE, 2010'= 0.5 DEGREE & 2610' = 0 DEGREE. DAVID GREESON NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/30/2010 @ 09: 20 AM. DAVID GREESON NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 6/30/10 AT 10:30 AM.

07−22−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$91,060	**Completion**	$0	**Daily Total**	$91,060
Cum Costs: Drilling	$377,728	**Completion**	$0	**Well Total**	$377,728

MD	2,629	**TVD**	2,629	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	03:00	21.0	MOVE RIG FROM THE ECW 82−03 TO THE ECW 86−03, 0.6 MILES. TRUCKS BEGAN MOVE AT 7:00. DERRICK WAS IN THE AIR AT 17:00 AND TRUCKS WERE RELEASED AT 18:00, 7/21/10. RURT. NU BOPE. RIG ACCEPTED AT 02:30 HRS 07/22/2010.

03:00	06:00	3.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW FOR 5 MIN./ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. ALL TESTS HELD. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG MOVE SAFETY/ TESTING BOP. FUEL RECEIVED: 8000 GL. ON HAND: 10,260 GL. USED: 134 GL. NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/20/10 OF INTENT TO TEST BOPE ON THE ECW 86−03 AT 04:00 ON 7/22/10. TRANSFERRED 2394 GL FUEL, 5 JT'S (211.0") 4.5", 11.6# N−80 CASING AND 2 JT'S (30.37') 4.5", 11.6# P−110 MARKER JOINTS FROM THE ECW 82−03 TO THE 86−03 ON 7/21/10.

07−23−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$33,362	**Completion**	$0	**Daily Total**	$33,362
Cum Costs: Drilling	$411,090	**Completion**	$0	**Well Total**	$411,090

MD	4,700	**TVD**	4,700	**Progress**	2,081	**Days**	1	**MW**	10.4	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4700'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW FOR 5 MIN./ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. TEST SUPER CHOKE @ 500 PSI FOR 5 MIN. ALL TESTS HELD.
06:30	07:00	0.5	TEST CASING @ 1500 PSI FOR 30 MIN. TEST HELD.
07:00	07:30	0.5	INSTALL WEAR BUSHING.
07:30	08:00	0.5	RU FRANKS WESTATES LD MACHINE TOOLS. HELD SAFETY MEETING W/ ALL PRESENT OVER SAFE BHA AND PIPE PICKUP.
08:00	11:00	3.0	PU BHA #1 & DP. TAG AT 2562'.
11:00	12:00	1.0	RD LAYDOWN MACHINE TOOLS. INSTALL ROT. RUBBER. KELLY UP.
12:00	13:00	1.0	DRILL CEMENT, FLOAT EQUIPMENT AND 12' OF NEW HOLE. <5K WOB. 120 STK. ON #2 PUMP 454 GPM. 50 RPM AND 73 RPM MM.
13:00	13:30	0.5	CIRCUALTE BOTTOMS UP TWICE, PUMP HIGH VIS SWEEP. PERFORM FIT TEST @ 2610' W/ A 10.2 MUD WT. TO 220 PSI= 11.8 EMW.
13:30	14:00	0.5	DRILL F/ 2642' TO 2705' (63') 126' FPH, 55 RPM + 73 MOTOR, WOB 15K, PUMP 454 GPM @ 120 SPM ON #2 PUMP. SPP 1800, MUD WEIGHT 10.2, VIS 38. FORMATION: MAHOGANY OIL SHALE 2.632'.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	15:00	0.5	SURVEY@ 2,624'; 0.14 DEGREE.
15:00	22:30	7.5	DRILL F/ 2705' TO 3765' (1060') 141' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 1900, MUD WEIGHT 10.2, VIS 38. FORMATION: MAHOGANY OIL SHALE @ 2.632'.
22:30	23:00	0.5	SURVEY@ 3650': 1.53 DEGREE.
23:00	06:00	7.0	DRILL F/ 3765' TO 4700' (935') 134' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38. FORMATION: MAHOGANY OIL SHALE @ 2.632'; WASATCH 4,867'. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: WORKING ON PUMPS/ PROPER TOOLS. CHECK COM DRILLING. BOP TEST 85 SECONDS.

FUEL ON HAND: 9177 GL. USED: 1083 GL.

06:00 SPUD 7 7/8" HOLE AT 13:30 HRS, 7/22/10.

07−24−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$31,377	**Completion**	$543	**Daily Total**	$31,920
Cum Costs: Drilling	$442,468	**Completion**	$543	**Well Total**	$443,011

MD	6,530	**TVD**	6,530	**Progress**	1,830	**Days**	2	**MW**	10.6	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6,530'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/4700' TO 4733' (33') 66' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38 .
			FORMATION: WASATCH 4,867'.
06:30	07:00	0.5	SURVEY @ 4648'; 3.17 DEGREE.
07:00	10:00	3.0	DRILL F/4733' TO 5050' (317') 106' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38 .
			FORMATION: WASATCH 4,867'.
10:00	10:30	0.5	SERVICE RIG. CHANGE OUT AIR HOSE TO MOTOR CLUTCH. LUBE RIG.
10:30	06:00	19.5	DRILL F/5050' TO 6530' (1480') 76' FPH, 50 RPM + 73 MOTOR, WOB 20K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2250, MUD WEIGHT 10.6, VIS 40 .
			FORMATION: NORTH HORN 6,684'.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: MAKING CONNECTIONS/ GOOD HOUSEKEEPING.
			CHECK COM DRILLING. BOP TEST 85 SECONDS.
			FUEL ON HAND: 7866 GL. USED: 1311 GL.

07−25−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$22,055	**Completion**	$5,996	**Daily Total**	$28,052
Cum Costs: Drilling	$464,524	**Completion**	$6,539	**Well Total**	$471,063

MD	7,920	**TVD**	7,920	**Progress**	1,390	**Days**	3	**MW**	11.2	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING@ 7,920'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/6530' TO 7174' (644') 64' FPH, 50 RPM + 71 MOTOR, WOB 20K, PUMP 446 GPM @ 118 SPM ON PUMP #2, SPP 2450, MUD WEIGHT 10.9, VIS 40 .
			FORMATION: NORTH HORN 6,684'; PRICE RIVER 7,128'.
16:00	16:30	0.5	SERVICE RIG. CHECK COM DRILLING.
16:30	06:00	13.5	DRILL F/7174' TO 7920' (746') 55' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2350, MUD WEIGHT 11.2, VIS 40.
			FORMATION: PRICE RIVER 7,128'; MIDDLE PRICE 7,843'
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: PUMP MAINTENANCE/ CLEANING LIGHTPLANT
			CHECK COM DRILLING. BOP TEST 82 SECONDS.
			FUEL ON HAND: 6384 GL. USED: 1482 GL.

07−26−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$39,941	**Completion**	$0	**Daily Total**	$39,941
Cum Costs: Drilling	$504,465	**Completion**	$6,539	**Well Total**	$511,005

MD	8,458	**TVD**	8,458	**Progress**	538	**Days**	4	**MW**	11.5	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH/REAM TO BOTTOM @ 8,458'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL F/7920' TO 8458' (538') 49' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2350, MUD WEIGHT 11.5, VIS 41.
			FORMATION: MIDDLE PRICE 7,843'; LOWER PRICE 8,636'.
17:00	17:30	0.5	SERVICE RIG. CIRCULATE BOTTOMS UP.
17:30	18:00	0.5	PUMP HIGH VIS. SWEEP AND CIRCULATE BOTTOMS UP. PUMP 30 BBL 13.0 PPG DRYJOB SLUG.
18:00	23:00	5.0	TRIP FOR BIT #2 AT 8,458'. TIGHT SPOTS AT 5585'−5445', 4707'−4464'.
23:00	00:00	1.0	LD BIT AND ROLLER REAMERS. PU BHA #2.
00:00	02:00	2.0	TRIP IN THE HOLE WITH BHA #2. BREAK CIRCULATION AT 2646' and 4515'
02:00	03:30	1.5	WASH AND REAM F/ 4471' TO 4515' AND FROM 4719' TO 4796'. 116 STK/MIN ON #2 PUMP. 438 GPM. 5−15K WOB. 55 RPM, 70 MM.
03:30	04:30	1.0	TRIP IN THE HOLE TO 8388' AND KELLY UP.
04:30	06:00	1.5	WASH AND REAM F/ 8388' TO 8458'. (70') 116 STK/MIN ON #2 PUMP. 438 GPM. 5−15K WOB. 55 RPM, 70 MM.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: HEAT EXHAUSTION/ MOVING EQUIPMENT.
			CHECK COM DRILLING. BOP TEST 82 SECONDS.
			FUEL ON HAND: 5244 GL. USED: 1140 GL.

07−27−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$27,931	**Completion**	$0	**Daily Total**	$27,931
Cum Costs: Drilling	$532,397	**Completion**	$6,539	**Well Total**	$538,937

MD	9,290	**TVD**	9,290	**Progress**	832	**Days**	5	**MW**	12.0	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9,290'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/8458' TO 8848' (390') 43' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 11.6, VIS 42.
			FORMATION: LOWER PRICE 8,636'; SEGO 9,085'.
15:00	15:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND CHOKE.
15:30	06:00	14.5	DRILL F/8848' TO 9290' (442') 30' FPH, 45 RPM + 64 MOTOR, WOB 20K, PUMP 401 GPM @ 115 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 12.0+, VIS 41.
			FORMATION: LOWER PRICE 8,636'; SEGO 9,085'.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: THINKING SAFETY/ ELIMINATING HAZARDS.
			CHECK COM DRILLING. BOP TEST 80 SECONDS.
			FUNCTION BOP AND CHOKE.
			FUEL ON HAND: 3762 GL. USED: 1482 GL.

07−28−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$43,908	**Completion**	$103,253	**Daily Total**	$147,162
Cum Costs: Drilling	$576,306	**Completion**	$109,792	**Well Total**	$686,099

MD	9,353	**TVD**	9,353	**Progress**	63	**Days**	6	**MW**	12.0	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/9290' TO 9353' (60') 11' FPH, 45 RPM + 64 MOTOR, WOB 20−22K, PUMP 401 GPM @ 115 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 12.0+, VIS 41. FORMATION DRILLED: SEGO 9,085'. EXCESSIVE TORQUE ON TABLE W/ MORE THAN 22K WOB; ROP DROPPED TO 6'/HR. NOTE: TD ADJUSTED TO 9350' @ 11:30 ON 7/27/10. REACHED TD AT 11:30 HRS, 7/27/10.
11:30	12:30	1.0	PUMP 60 BBL HI−VIS SWEEP. CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PUMP DRYJOB PILL.
12:30	13:30	1.0	SHORT TRIP 10 STANDS. NO DRAG.
13:30	14:00	0.5	KELLY UP AT 9305'. BEGIN CIRCULATING. SERVICE RIG
14:00	15:00	1.0	PUMP 80 BBL 60+ HI−VIS SWEEP W/ SAWDUST MARKER, CIRCULATE 6900 STKS. FOR TOTAL CIRC. HI VIS SWEEP CARRIED SOME FINE CUTTINGS AND SMALL AMOUNT OF SHALE SHARD.
15:00	15:30	0.5	RIG UP FRANKS WESTATES LD MACHINE. DROPPED SURVEY. HELD SAFETY MEETING OVER LD DP AND BHA W/ ALL ON LOCATION PRESENT. CASING POINT @ 15:30 ON 7/27/10.
15:30	21:30	6.0	PUMP DRYJOB SLUG. LD DRILL PIPE AND REMOVE ROT. HEAD RUBBER. BREAK KELLY. LD BHA.
21:30	22:00	0.5	PULL WEAR BUSHING.
22:00	22:30	0.5	HELD SAFETY MEETING OVER RUNNING CASING W/ ALL ON LOCATION PRESENT. RU FRANKS CASERS SERVICE TOOLS.
22:30	04:30	6.0	RAN 220 JTS. 4.5" 11.6# N−80 LT&C CASING. TAGGED BOTTOM W/ JOINT #221, LAYED IT BACK DOWN AND PICKED UP FLUTED CASING HANGER W/ LANDING JOINT. LANDED THE SHOE AT 9349.2'. TOPS OF HCP−110 MARKER JTS SET AT 7133.16' AND 4456.67'. LANDED W/ 90,000 ON HANGER.
04:30	06:00	1.5	CIRCULATE WHILE RD FRANKS LD MACHINE AND CASING TOOLS. RU HALLIBURTON CEMENTERS. HOLD SAFETY MEETING OVER CEMENTING W/ ALL PRESENT ON LOCATION. NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM ON 7/26/10 @ 10:00AM OF INTENT TO RUN PROD. CASING ON 7/27/10 @ 10:00AM. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: LAYING DOWN DP/ RUNNING CASING. CHECK COM DRILLING AND TRIPPING. BOP TEST 80 SECONDS. FUNCTION BOP AND CHOKE. FUEL ON HAND: 2793 GL. USED: 969' GL.

07−29−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$8,569	**Completion**	$70,973	**Daily Total**	$79,542
Cum Costs: Drilling	$584,876	**Completion**	$180,765	**Well Total**	$765,642

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description

06:00	08:30	2.5	HALLIBURTON PRESSURE TEST PUMP & LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 560 SX (162 BBLS) HIBOND LEAD CMT. @ 12.5 PPG, 1.62 YLD., 8.22 MIX WATER. ALSO PUMPED1300 SX (340 BBLS) OF EXTENDACEM 13.5 PPG. TAIL., 1.47 YLD., 6.98 MIX WATER. FLUSHED LINES. DROP PLUG AND DISPLACE W/145 BBLS H2O. FULL MUD RETURNS THROUGH OUT JOB BUT NO CEMENT TO SURFACE. LIFT PRESSURE 2900 PSI, BUMPED PLUG W/2900 PSI TO 4400 PSI. AT 08:13, 7/28/10, BLED BACK 2.0 BBLS, FLOATS HELD.
08:30	09:30	1.0	RE PRESSURE TO 2000 PSI. HOLE FOR 1 HOUR.
09:30	10:00	0.5	NU TREE. FMC SERVICEMAN SET PACK OFF AND TEST TO 5000 PSI. OK
10:00	12:00	2.0	ND BOPE. CLEAN MUD TANKS.
12:00	06:00	18.0	RD/RT, DERRICK DOWN @ 14:30 HRS. MOVING RIG 0.3 MILES, FROM ECW 86−03 TO ECW 87−03 W/ RW JONES TRUCKING. 7/29/2010.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS, CEMENTING. ND BOPE.
			FUEL ON HAND 2579. FUEL USED 214.
			WEATHER; LIGHT RAIN, TEMP 68, DEW POINT 63, WINDS CALM, HUMIDITY 84, VISIBILITY 10 MI.
			TRANSFER 2579 GALLONS DIESEL FUEL @ 2.5789/GALLON.
			TRANSFER 249.93’ (6 JTS) 11.6# N−80 LTC CASING AND 3 MKR. JT 39.75’ P−110 11.6#.
06:00			RELEASED RIG @ 12:00 HRS, 7/28/2010.
			CASING POINT COST $586,451

API Well No: 43047501980000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
East Chapita 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/24/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on August 24, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 25, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Michelle Robles	307 276-4842	Regulatory Assistant
SIGNATURE		**DATE**
N/A		8/25/2010

RECEIVED August 25, 2010

WELL CHRONOLOGY REPORT

Report Generated On: 08−25−2010

Well Name	ECW 086−03	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43−047−50198	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	07−21−2010	**Class Date**	08−24−2010
Tax Credit	N	**TVD / MD**	9,380/ 9,380	**Property #**	063931
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,009/ 4,987				
Location	SECTION 3, T9S, R23E, SWNW, 2063 FNL & 818 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	100.0	**NRI %**	84.75

AFE No	306589	**AFE Total**	1,518,900	**DHC / CWC**	601,600/ 917,300		
Rig Contr	TRUE	**Rig Name**	TRUE #34	**Start Date**	11−18−2008	**Release Date**	07−28−2010

11−18−2008 **Reported By** SHEILA MALLOY

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2063’ FNL & 818’ FWL (SW/NW)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.066317, LONG 109.319697 (NAD 83)
			LAT 40.066350, LONG 109.319019 (NAD 27)
			TRUE #34
			OBJECTIVE: 9380’ TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U−01304
			ELEVATION: 4996.4’ NAT GL, 4987.4’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 4987’) 5006’ KB (19’)
			EOG WI 100%, NRI 84.75%

06−14−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$75,000	**Completion**	$0	**Daily Total**	$75,000				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY 6/14/2010.

06−15−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

06−16−2010 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION & ROAD 50%.

06−17−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

06−18−2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000				
MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/18/10 @ 9:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/17/10 @ 9:03 AM.

LOCATION 70% COMPLETE.

06−21−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

06−22−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

06−23−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. STARTING CLOSED LOOP.

06−24−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

06−25−2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$75,000	**Completion**	$0	**Well Total**	$75,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIG'S ROUSTABOUT SERVICE SPUDS A 20" HOLE ON 6/18/2010 @ 09:00 AM. SET +/−60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/18/10 @ 09:00 AM. NOTIFICATIONS SENT ON 6/16/2010.

07−03−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$211,504	**Completion**	$0	**Daily Total**	$211,504
Cum Costs: Drilling	$286,504	**Completion**	$0	**Well Total**	$286,504

MD	2,629	**TVD**	2,629	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/26/2010. DRILLED 12−1/4" HOLE TO 2610' GL (2629' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR TO 1920', PUMP DRILLED TO 2610' GL. PARTIAL RETURNS THROUGHOUT DRILLING. RAN 61 JTS (2599.93') OF 9−5/8", 36.0#, J−55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2618.93' KB. RAN 200' 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 5000 PSIG. PUMPED 150 BBLS FRESH WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.2% VARSET 2% CALSEAL, AND 2% EX−1. MIXED LEAD @ 10.5 PPG W/ YIELD OF 4.1 CFS. FULL TO PARTIAL RETURNS THROUGH OUT PUMPING. TAIL: MIXED AND PUMPED 300 SACKS (64 BBLS) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.2 CF/SX. DISPLACED CEMENT W/197.5 BBLS FRESH WATER. BUMPED PLUG W/1000 PSI @ 22:02, 7/1/10. FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WATER FELL DOWN TO 6' BELOW SURFACE AFTER PUMPING STOPPED. WAIT 1 HOUR BEFORE TOP JOB. TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.17 CF/SX. CEMENT RETURNED TO SURFACE AFTER 25 BBLS PUMPED. HOLE STOOD FULL WHEN PUMPING STOPPED. RELEASE HALLIBURTON. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1500' = 0.75 DEGREE, 2010'= 0.5 DEGREE & 2610' = 0 DEGREE. DAVID GREESON NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 6/30/2010 @ 09: 20 AM. DAVID GREESON NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 6/30/10 AT 10:30 AM.

07−22−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$91,060	**Completion**	$0	**Daily Total**	$91,060
Cum Costs: Drilling	$377,565	**Completion**	$0	**Well Total**	$377,565

MD	2,629	**TVD**	2,629	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TESTING BOPE

Start	End	Hrs	Activity Description
06:00	03:00	21.0	MOVE RIG FROM THE ECW 82−03 TO THE ECW 86−03, 0.6 MILES. TRUCKS BEGAN MOVE AT 7:00. DERRICK WAS IN THE AIR AT 17:00 AND TRUCKS WERE RELEASED AT 18:00, 7/21/10. RURT. NU BOPE. RIG ACCEPTED AT 02:30 HRS 07/22/2010.

03:00	06:00	3.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW FOR 5 MIN./ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. ALL TESTS HELD. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: RIG MOVE SAFETY/ TESTING BOP. FUEL RECEIVED: 8000 GL. ON HAND: 10,260 GL. USED: 134 GL. NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/20/10 OF INTENT TO TEST BOPE ON THE ECW 86−03 AT 04:00 ON 7/22/10. TRANSFERRED 2394 GL FUEL, 5 JT'S (211.0") 4.5", 11.6# N−80 CASING AND 2 JT'S (30.37') 4.5", 11.6# P−110 MARKER JOINTS FROM THE ECW 82−03 TO THE 86−03 ON 7/21/10.

07−23−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$33,362	**Completion**	$0	**Daily Total**	$33,362
Cum Costs: Drilling	$410,928	**Completion**	$0	**Well Total**	$410,928

MD	4,700	**TVD**	4,700	**Progress**	2,081	**Days**	1	**MW**	10.4	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 4700'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW FOR 5 MIN./ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. TEST SUPER CHOKE @ 500 PSI FOR 5 MIN. ALL TESTS HELD.
06:30	07:00	0.5	TEST CASING @ 1500 PSI FOR 30 MIN. TEST HELD.
07:00	07:30	0.5	INSTALL WEAR BUSHING.
07:30	08:00	0.5	RU FRANKS WESTATES LD MACHINE TOOLS. HELD SAFETY MEETING W/ ALL PRESENT OVER SAFE BHA AND PIPE PICKUP.
08:00	11:00	3.0	PU BHA #1 & DP. TAG AT 2562'.
11:00	12:00	1.0	RD LAYDOWN MACHINE TOOLS. INSTALL ROT. RUBBER. KELLY UP.
12:00	13:00	1.0	DRILL CEMENT, FLOAT EQUIPMENT AND 12' OF NEW HOLE. <5K WOB. 120 STK. ON #2 PUMP 454 GPM. 50 RPM AND 73 RPM MM.
13:00	13:30	0.5	CIRCUALTE BOTTOMS UP TWICE, PUMP HIGH VIS SWEEP. PERFORM FIT TEST @ 2610' W/ A 10.2 MUD WT. TO 220 PSI= 11.8 EMW.
13:30	14:00	0.5	DRILL F/ 2642' TO 2705' (63') 126' FPH, 55 RPM + 73 MOTOR, WOB 15K, PUMP 454 GPM @ 120 SPM ON #2 PUMP. SPP 1800, MUD WEIGHT 10.2, VIS 38. FORMATION: MAHOGANY OIL SHALE 2.632'.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	15:00	0.5	SURVEY@ 2,624'; 0.14 DEGREE.
15:00	22:30	7.5	DRILL F/ 2705' TO 3765' (1060') 141' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 1900, MUD WEIGHT 10.2, VIS 38. FORMATION: MAHOGANY OIL SHALE @ 2.632'.
22:30	23:00	0.5	SURVEY@ 3650': 1.53 DEGREE.
23:00	06:00	7.0	DRILL F/ 3765' TO 4700' (935') 134' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38. FORMATION: MAHOGANY OIL SHALE @ 2.632'; WASATCH 4,867'. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: WORKING ON PUMPS/ PROPER TOOLS. CHECK COM DRILLING. BOP TEST 85 SECONDS.

FUEL ON HAND: 9177 GL. USED: 1083 GL.

06:00 SPUD 7 7/8" HOLE AT 13:30 HRS, 7/22/10.

07−24−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$31,377	**Completion**	$543	**Daily Total**	$31,920
Cum Costs: Drilling	$442,305	**Completion**	$543	**Well Total**	$442,848

MD	6,530	**TVD**	6,530	**Progress**	1,830	**Days**	2	**MW**	10.6	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6,530'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL F/4700' TO 4733' (33') 66' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38 .
			FORMATION: WASATCH 4,867'.
06:30	07:00	0.5	SURVEY @ 4648'; 3.17 DEGREE.
07:00	10:00	3.0	DRILL F/4733' TO 5050' (317') 106' FPH, 55 RPM + 73 MOTOR, WOB 18K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2200, MUD WEIGHT 10.4, VIS 38 .
			FORMATION: WASATCH 4,867'.
10:00	10:30	0.5	SERVICE RIG. CHANGE OUT AIR HOSE TO MOTOR CLUTCH. LUBE RIG.
10:30	06:00	19.5	DRILL F/5050' TO 6530' (1480') 76' FPH, 50 RPM + 73 MOTOR, WOB 20K, PUMP 454 GPM @ 120 SPM ON PUMP #2, SPP 2250, MUD WEIGHT 10.6, VIS 40 .
			FORMATION: NORTH HORN 6,684'.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: MAKING CONNECTIONS/ GOOD HOUSEKEEPING.
			CHECK COM DRILLING. BOP TEST 85 SECONDS.
			FUEL ON HAND: 7866 GL. USED: 1311 GL.

07−25−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$22,055	**Completion**	$5,996	**Daily Total**	$28,052
Cum Costs: Drilling	$464,361	**Completion**	$6,539	**Well Total**	$470,900

MD	7,920	**TVD**	7,920	**Progress**	1,390	**Days**	3	**MW**	11.2	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING@ 7,920'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL F/6530' TO 7174' (644') 64' FPH, 50 RPM + 71 MOTOR, WOB 20K, PUMP 446 GPM @ 118 SPM ON PUMP #2, SPP 2450, MUD WEIGHT 10.9, VIS 40 .
			FORMATION: NORTH HORN 6,684'; PRICE RIVER 7,128'.
16:00	16:30	0.5	SERVICE RIG. CHECK COM DRILLING.
16:30	06:00	13.5	DRILL F/7174' TO 7920' (746') 55' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2350, MUD WEIGHT 11.2, VIS 40.
			FORMATION: PRICE RIVER 7,128'; MIDDLE PRICE 7,843'
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: PUMP MAINTENANCE/ CLEANING LIGHTPLANT
			CHECK COM DRILLING. BOP TEST 82 SECONDS.
			FUEL ON HAND: 6384 GL. USED: 1482 GL.

07−26−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$39,941	**Completion**	$0	**Daily Total**	$39,941
Cum Costs: Drilling	$504,303	**Completion**	$6,539	**Well Total**	$510,842

MD	8,458	**TVD**	8,458	**Progress**	538	**Days**	4	**MW**	11.5	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WASH/REAM TO BOTTOM @ 8,458'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL F/7920' TO 8458' (538') 49' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2350, MUD WEIGHT 11.5, VIS 41.
			FORMATION: MIDDLE PRICE 7,843'; LOWER PRICE 8,636'.
17:00	17:30	0.5	SERVICE RIG. CIRCULATE BOTTOMS UP.
17:30	18:00	0.5	PUMP HIGH VIS. SWEEP AND CIRCULATE BOTTOMS UP. PUMP 30 BBL 13.0 PPG DRYJOB SLUG.
18:00	23:00	5.0	TRIP FOR BIT #2 AT 8,458'. TIGHT SPOTS AT 5585'−5445', 4707'−4464'.
23:00	00:00	1.0	LD BIT AND ROLLER REAMERS. PU BHA #2.
00:00	02:00	2.0	TRIP IN THE HOLE WITH BHA #2. BREAK CIRCULATION AT 2646' and 4515'
02:00	03:30	1.5	WASH AND REAM F/ 4471' TO 4515' AND FROM 4719' TO 4796'. 116 STK/MIN ON #2 PUMP. 438 GPM. 5−15K WOB. 55 RPM, 70 MM.
03:30	04:30	1.0	TRIP IN THE HOLE TO 8388' AND KELLY UP.
04:30	06:00	1.5	WASH AND REAM F/ 8388' TO 8458'. (70') 116 STK/MIN ON #2 PUMP. 438 GPM. 5−15K WOB. 55 RPM, 70 MM.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: HEAT EXHAUSTION/ MOVING EQUIPMENT.
			CHECK COM DRILLING. BOP TEST 82 SECONDS.
			FUEL ON HAND: 5244 GL. USED: 1140 GL.

07−27−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$27,931	**Completion**	$0	**Daily Total**	$27,931
Cum Costs: Drilling	$532,235	**Completion**	$6,539	**Well Total**	$538,774

MD	9,290	**TVD**	9,290	**Progress**	832	**Days**	5	**MW**	12.0	**Visc**	41.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 9,290'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/8458' TO 8848' (390') 43' FPH, 50 RPM + 67 MOTOR, WOB 20K, PUMP 419 GPM @ 120 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 11.6, VIS 42.
			FORMATION: LOWER PRICE 8,636'; SEGO 9,085'.
15:00	15:30	0.5	SERVICE RIG. FUNCTION PIPE RAMS AND CHOKE.
15:30	06:00	14.5	DRILL F/8848' TO 9290' (442') 30' FPH, 45 RPM + 64 MOTOR, WOB 20K, PUMP 401 GPM @ 115 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 12.0+, VIS 41.
			FORMATION: LOWER PRICE 8,636'; SEGO 9,085'.
			FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.
			SAFETY MEETINGS: THINKING SAFETY/ ELIMINATING HAZARDS.
			CHECK COM DRILLING. BOP TEST 80 SECONDS.
			FUNCTION BOP AND CHOKE.
			FUEL ON HAND: 3762 GL. USED: 1482 GL.

07−28−2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	$43,908	**Completion**	$103,253	**Daily Total**	$147,162
Cum Costs: Drilling	$576,143	**Completion**	$109,792	**Well Total**	$685,936

MD	9,353	**TVD**	9,353	**Progress**	63	**Days**	6	**MW**	12.0	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO CEMENT PROD CSG

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL F/9290' TO 9353' (60') 11' FPH, 45 RPM + 64 MOTOR, WOB 20−22K, PUMP 401 GPM @ 115 SPM ON PUMP #1, SPP 2550, MUD WEIGHT 12.0+, VIS 41. FORMATION DRILLED: SEGO 9,085'. EXCESSIVE TORQUE ON TABLE W/ MORE THAN 22K WOB; ROP DROPPED TO 6'/HR. NOTE: TD ADJUSTED TO 9350' @ 11:30 ON 7/27/10. REACHED TD AT 11:30 HRS, 7/27/10.
11:30	12:30	1.0	PUMP 60 BBL HI−VIS SWEEP. CIRCULATE BOTTOMS UP BEFORE SHORT TRIP. PUMP DRYJOB PILL.
12:30	13:30	1.0	SHORT TRIP 10 STANDS. NO DRAG.
13:30	14:00	0.5	KELLY UP AT 9305'. BEGIN CIRCULATING. SERVICE RIG
14:00	15:00	1.0	PUMP 80 BBL 60+ HI−VIS SWEEP W/ SAWDUST MARKER, CIRCULATE 6900 STKS. FOR TOTAL CIRC. HI VIS SWEEP CARRIED SOME FINE CUTTINGS AND SMALL AMOUNT OF SHALE SHARD.
15:00	15:30	0.5	RIG UP FRANKS WESTATES LD MACHINE. DROPPED SURVEY. HELD SAFETY MEETING OVER LD DP AND BHA W/ ALL ON LOCATION PRESENT. CASING POINT @ 15:30 ON 7/27/10.
15:30	21:30	6.0	PUMP DRYJOB SLUG. LD DRILL PIPE AND REMOVE ROT. HEAD RUBBER. BREAK KELLY. LD BHA.
21:30	22:00	0.5	PULL WEAR BUSHING.
22:00	22:30	0.5	HELD SAFETY MEETING OVER RUNNING CASING W/ ALL ON LOCATION PRESENT. RU FRANKS CASERS SERVICE TOOLS.
22:30	04:30	6.0	RAN 220 JTS. 4.5" 11.6# N−80 LT&C CASING. TAGGED BOTTOM W/ JOINT #221, LAYED IT BACK DOWN AND PICKED UP FLUTED CASING HANGER W/ LANDING JOINT. LANDED THE SHOE AT 9349.2'. TOPS OF HCP−110 MARKER JTS SET AT 7133.16' AND 4456.67'. LANDED W/ 90,000 ON HANGER.
04:30	06:00	1.5	CIRCULATE WHILE RD FRANKS LD MACHINE AND CASING TOOLS. RU HALLIBURTON CEMENTERS. HOLD SAFETY MEETING OVER CEMENTING W/ ALL PRESENT ON LOCATION. NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM ON 7/26/10 @ 10:00AM OF INTENT TO RUN PROD. CASING ON 7/27/10 @ 10:00AM. FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS: LAYING DOWN DP/ RUNNING CASING. CHECK COM DRILLING AND TRIPPING. BOP TEST 80 SECONDS. FUNCTION BOP AND CHOKE. FUEL ON HAND: 2793 GL. USED: 969' GL.

07−29−2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	$15,689	**Completion**	$70,973	**Daily Total**	$86,662
Cum Costs: Drilling	$591,833	**Completion**	$180,765	**Well Total**	$772,599

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description

06:00	08:30	2.5	HALLIBURTON PRESSURE TEST PUMP & LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 560 SX (162 BBLS) HIBOND LEAD CMT. @ 12.5 PPG, 1.62 YLD., 8.22 MIX WATER. ALSO PUMPED1300 SX (340 BBLS) OF EXTENDACEM 13.5 PPG. TAIL., 1.47 YLD., 6.98 MIX WATER. FLUSHED LINES. DROP PLUG AND DISPLACE W/145 BBLS H2O. FULL MUD RETURNS THROUGH OUT JOB BUT NO CEMENT TO SURFACE. LIFT PRESSURE 2900 PSI, BUMPED PLUG W/2900 PSI TO 4400 PSI. AT 08:13, 7/28/10, BLED BACK 2.0 BBLS, FLOATS HELD.
08:30	09:30	1.0	RE PRESSURE TO 2000 PSI. HOLE FOR 1 HOUR.
09:30	10:00	0.5	NU TREE. FMC SERVICEMAN SET PACK OFF AND TEST TO 5000 PSI. OK
10:00	12:00	2.0	ND BOPE. CLEAN MUD TANKS.
12:00	06:00	18.0	RD/RT, DERRICK DOWN @ 14:30 HRS. MOVING RIG 0.3 MILES, FROM ECW 86−03 TO ECW 87−03 W/ RW JONES TRUCKING. 7/29/2010.
			FULL CREWS, NO ACCIDENTS.
			SAFETY MEETINGS, CEMENTING. ND BOPE.
			FUEL ON HAND 2579. FUEL USED 214.
			WEATHER; LIGHT RAIN, TEMP 68, DEW POINT 63, WINDS CALM, HUMIDITY 84, VISIBILITY 10 MI.
			TRANSFER 2579 GALLONS DIESEL FUEL @ 2.5789/GALLON.
			TRANSFER 249.93' (6 JTS) 11.6# N−80 LTC CASING AND 3 MKR. JT 39.75' P−110 11.6#.
06:00			RELEASED RIG @ 12:00 HRS, 7/28/2010.
			CASING POINT COST $586,451

08−03−2010 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$29,300	**Daily Total**	$29,300
Cum Costs: Drilling	$591,833	**Completion**	$210,065	**Well Total**	$801,899

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	8	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 7154.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 970'. RDWL.

08−14−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,843	**Daily Total**	$1,843
Cum Costs: Drilling	$591,833	**Completion**	$211,908	**Well Total**	$803,742

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	9	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 7154.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

08−17−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,608	**Daily Total**	$1,608
Cum Costs: Drilling	$591,833	**Completion**	$213,516	**Well Total**	$805,350

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	10	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 7154.0 **Perf :** 7412'−9170' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8923'−24', 8934'−35', 8940'−41', 8951'−52', 8990'−91', 9013'−14', 9051'−52', 9084'−85', 9110'−11', 9131'−32', 9143'−44', 9157'−58', 9164'−65', 9169'−70'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7402 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 34800 GAL 16# DELTA 200 W/110700# 20/40 SAND @ 2−4 PPG. MTP 6283 PSIG. MTR 51 BPM. ATP 5503 PSIG. ATR 47.7 BPM. ISIP 2644 PSIG. RD HALLIBURTON. STAGE 2. RUWL. SET 6K CFP AT 8810'. PERFORATE MPR / LPR FROM 8539'−40', 8546'−47', 8558'−59', 8572'−73', 8583'−84', 8614'−15', 8634'−35', 8645'−46', 8653'−54', 8675'−76', 8700'−01', 8724'−25', 8747'−48', 8782'−83'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 3152 GAL 16# LINEAR W/3200# 20/40 SAND @ 1 PPG, 58417 GAL 16# DELTA 200 W/189200# 20/40 SAND @ 1.5−5 PPG. MTP 6820 PSIG. MTR 51.2 BPM. ATP 5172 PSIG. ATR 42.1 BPM. ISIP 3120 PSIG. RD HALLIBURTON. STAGE 3. RUWL. SET 6K CFP AT 8500'. PERFORATE MPR FROM 8323'−24', 8333'−34', 8344'−45', 8352'−53', 8368'−69', 8392'−93', 8419'−20', 8425'−26', 8436'−37', 8458'−59', 8463'−64', 8470'−71'@ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7397 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 31918 GAL 16# DELTA 200 W/106100# 20/40 SAND @ 2−4 PPG. MTP 6142 PSIG. MTR 50.6 BPM. ATP 5137 PSIG. ATR 48.7 BPM. ISIP 3584 PSIG. RD HALLIBURTON. STAGE 4. RUWL. SET 6K CFP AT 8300'. PERFORATE MPR FROM 8072'−73', 8080'−81', 8089'−90', 8097'−98', 8106'−07', 8111'−12', 8122'−23', 8177'−78', 8181'−82', 8193'−94', 8252'−53', 8262'−63', 8272'−73', 8280'−81'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1−1.5 PPG, 42756 GAL 16# DELTA 200 W/149700# 20/40 SAND @ 2−5 PPG. MTP 50.9 PSIG. MTR 50.9 BPM. ATP 5349 PSIG. ATR 46.2 BPM. ISIP 3141 PSIG. RD HALLIBURTON. STAGE 5. RUWL. SET 6K CFP AT 8035'. PERFORATE UPR / MPR FROM 7793'−94', 7806'−07', 7812'−13', 7845'−46', 7852'−53', 7876'−77', 7904'−05', 7925'−26', 7934'−35', 7943'−44', 7952'−53', 7968'−69', 7983'−84', 8016'−17'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7611 GAL 16# LINEAR W/9700# 20/40 SAND @ 1−1.5 PPG, 40560 GAL 16# DELTA 200 W/141700# 20/40 SAND @ 2−5 PPG. MTP 6307 PSIG. MTR 50.7 BPM. ATP 5207 PSIG. ATR 45.3 BPM. ISIP 2532 PSIG. RD HALLIBURTON. STAGE 6. RUWL. SET 6K CFP AT 7690'. PERFORATE UPR FROM 7412'−13', 7419'−20', 7423'−24', 7460'−61', 7470'−71', 7494'−95', 7501'−02', 7510'−11', 7524'−25', 7534'−35', 7557'−58', 7595'−96', 7658'−59', 7667'−68'@ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7439 GAL 16# LINEAR W/9600# 20/40 SAND @ 1−1.5 PPG, 34697 GAL 16# DELTA 200 W/119800# 20/40 SAND @ 2−5 PPG. MTP 6721 PSIG. MTR 50.9 BPM. ATP 4624 PSIG. ATR 47.3 BPM. ISIP 2341 PSIG. RD HALLIBURTON. SDFN.

08−18−2010 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$375,038	**Daily Total**	$375,038
Cum Costs: Drilling	$591,833	**Completion**	$588,555	**Well Total**	$1,180,388

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	11	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 7154.0 **Perf :** 5412'−9170' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 7. SICP 1892 PSIG. RUWL. SET 6K CFP AT 7380'. PERFORATE UPR FROM 7198'−99', 7207'−08', 7215'−16', 7223'−24', 7250'−51', 7265'−66', 7274'−75', 7284'−85', 7296'−97', 7304'−05', 7326'−27', 7338'−39', 7350'−51', 7359'−60' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7338 GAL 16# LINEAR W/9400# 20/40 SAND @ 1−1.5 PPG, 44438 GAL 16# DELTA 200 W/158300# 20/40 SAND @ 2−5 PPG. MTP 6108 PSIG. MTR 50.3 BPM. ATP 4201 PSIG. ATR 49.6 BPM. ISIP 2488 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7142'. PERFORATE NORTH HORN FROM 6802'−03', 6807'−08', 6930'−31', 6941'−42', 6947'−48', 6957'−58', 6967'−68', 7019'−20', 7046'−47', 7082'−83', 7090'−91', 7102'−03', 7112'−13', 7122'−23' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7476 GAL 16# LINEAR W/9600# 20/40 SAND @ 1−1.5 PPG, 48533 GAL 16# DELTA 200 W/170500# 20/40 SAND @ 2−5 PPG. MTP 5082 PSIG. MTR 50.1 BPM. ATP 4002 PSIG. ATR 49.6 BPM. ISIP 2717 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6762'. PERFORATE Ca / Ba FROM 6111'−12', 6137'−38', 6214'−15', 6223'−24', 6294'−95', 6336'−37', 6476'−77', 6487'−88', 6528'−29', 6584'−85', 6657'−58', 6718'−19', 6723'−24', 6740'−41' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 4223 GAL 16# LINEAR W/4200# 20/40 SAND @ 1−1.5 PPG, 28147 GAL 16# DELTA 200 W/48600# 20/40 SAND @ 2−3 PPG. MTP 6345 PSIG. MTR 49 BPM. ATP 5866 PSIG. ATR 30.9 BPM. ISIP2130 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 5585'. PERFORATE Pp / Ca FROM 5412'−13', 5415'−16', 5421'−22', 5429'−30', 5445'−46', 5459'−60', 5463'−64', 5467'−68', 5473'−74', 5483'−84', 5533'−34', 5544'−45', 5548'−49', 5551'−52' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 6369 GAL 16# LINEAR W/8000# 20/40 SAND @ 1−1.5 PPG, 38427 GAL 16# DELTA 200 W/143600# 20/40 SAND @ 2−4 PPG. MTP 4365 PSIG. MTR 50.3 BPM. ATP 2868 PSIG. ATR 49.9 BPM. ISIP 1619 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5333'. RD CUTTERS WIRELINE. SDFN.

08−21−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$25,991	**Daily Total**	$25,991
Cum Costs: Drilling	$591,833	**Completion**	$614,546	**Well Total**	$1,206,379

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	12	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 7154.0 **Perf :** 5412'−9170' **PKR Depth :** 0.0

Activity at Report Time: DRILL PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG. RIH W/ BIT & PUMP OFF SUB TO 5333'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.

08−24−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$57,925	**Daily Total**	$57,925
Cum Costs: Drilling	$591,833	**Completion**	$672,471	**Well Total**	$1,264,304

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 7154.0 **Perf :** 5412'−9170' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5333', 5585', 6762', 7142', 7380', 7690', 8035', 8300', 8500', & 8810'. CLEANED OUT TO 9265'. LANDED TUBING @ 7776' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 850 PSIG. CP1250 PSIG. 54 BFPH. RECOVERED 798 BLW. 11802 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2−3/8" 4.7# N−80 TBG 32.65'

XN NIPPLE 1.30'

---

239 JTS 2−3/8" 4.7# N−80 TBG 7721.91’

BELOW KB 19.00’

LANDED @ 7775.77’ KB

08−25−2010 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,910	**Daily Total**	$2,910
Cum Costs: Drilling	$591,833	**Completion**	$675,381	**Well Total**	$1,267,214

MD	9,350	**TVD**	9,350	**Progress**	0	**Days**	14	**MW**	0.0	**Visc**	0.0

Formation : MESAVERDE **PBTD :** 7154.0 **Perf :** 5412’−9170’ **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1600 PSIG. 32 BFPH. RECOVERED 783 BLW. 7019 BLWTR. 241 MCFD RATE.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.: EAST CHAPITA 86-03

3. Address: 1060 EAST HIGHWAY 40, VERNAL, UT 84078
3a. Phone No. (include area code): Ph: 307-276-4842

9. API Well No.: 43-047-50198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

At top prod interval reported below: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

At total depth: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 3 T9S R23E Mer SLB

12. County or Parish: UINTAH
13. State: UT

14. Date Spudded: 06/18/2010
15. Date T.D. Reached: 07/27/2010
16. Date Completed: ☐ D & A ☒ Ready to Prod. 08/24/2010
17. Elevations (DF, KB, RT, GL)*: 4996 GL

18. Total Depth: MD 9350 TVD
19. Plug Back T.D.: MD 7154 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2619		700		0	
7.875	4.500 N80	11.6	0	9349		1860		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7776							

25. Producing Intervals
26. Perforation Record 5412

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATACH/MESAVERDE	5412	9170	8923 TO 9170		2	
B)			8539 TO 8783		2	
C)			8323 TO 8471		3	
D)			8072 TO 8281		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8923 TO 9170	42,422 GALS GELLED WATER & 120,200# 20/40 SAND
8539 TO 8783	61,789 GALS GELLED WATER & 192,400# 20/40 SAND
8323 TO 8471	39,535 GALS GELLED WATER & 115,600# 20/40 SAND
8072 TO 8281	50,380 GALS GELLED WATER & 159,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2010	09/08/2010	24	→	30.0	712.0	494.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	650	1400.0	→	30	712	494		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #93195 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 27 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5412	9170		GREEN RIVER	1697
				BIRDS NEST	2007
				MAHOGONY	2635
				UTELAND BUTTE	4714
				WASATCH	4857
				CHAPITA WELLS	5460
				BUCK CANYON	6149
				PRICE RIVER	7124

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #93195 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/22/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 86-03 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7793-8017	2/spf
7412-7668	2/spf
7198-7360	2/spf
6802-7123	2/spf
6111-6741	2/spf
5412-5552	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7793-8017	48,391 GALS GELLED WATER & 151,400# 20/40 SAND
7412-7668	42,356 GALS GELLED WATER & 129,400# 20/40 SAND
7198-7360	51,996 GALS GELLED WATER & 167,700# 20/40 SAND
6802-7123	56,229 GALS GELLED WATER & 180,100# 20/40 SAND
6111-6741	32,425 GALS GELLED WATER & 52,800# 20/40 SAND
5412-5552	44,851 GALS GELLED WATER & 151,600# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8923'–24', 8934'–35', 8940'–41', 8951'–52', 8990'–91', 9013'–14', 9051'–52', 9084'–85', 9110'–11', 9131'–32', 9143'–44', 9157'–58', 9164'–65', 9169'–70'@ 2 SPF.

PERFORATE MIDDLE PRICE RIVER / LOWER PRICE RIVER FROM 8539'–40', 8546'–47', 8558'–59', 8572'–73', 8583'–84', 8614'–15', 8634'–35', 8645'–46', 8653'–54', 8675'–76', 8700'–01', 8724'–25', 8747'–48', 8782'–83'@ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8323'–24', 8333'–34', 8344'–45', 8352'–53', 8368'–69', 8392'–93', 8419'–20', 8425'–26', 8436'–37', 8458'–59', 8463'–64', 8470'–71'@ 3 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8072'–73', 8080'–81', 8089'–90', 8097'–98', 8106'–07', 8111'–12', 8122'–23', 8177'–78', 8181'–82', 8193'–94', 8252'–53', 8262'–63', 8272'–73', 8280'–81'@ 2 SPF.

PERFORATE UPPER PRICE RIVER / MIDDLE PRICE RIVER FROM 7793'–94', 7806'–07', 7812'–13', 7845'–46', 7852'–53', 7876'–77', 7904'–05', 7925'–26', 7934'–35', 7943'–44', 7952'–53', 7968'–69', 7983'–84', 8016'–17'@ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7412'–13', 7419'–20', 7423'–24', 7460'–61', 7470'–71', 7494'–95', 7501'–02', 7510'–11', 7524'–25', 7534'–35', 7557'–58', 7595'–96', 7658'–59', 7667'–68'@ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7198'–99', 7207'–08', 7215'–16', 7223'–24', 7250'–51', 7265'–66', 7274'–75', 7284'–85', 7296'–97', 7304'–05', 7326'–27', 7338'–39', 7350'–51', 7359'–60' @ 2 SPF.

PERFORATE NORTH HORN FROM 6802'–03', 6807'–08', 6930'–31', 6941'–42', 6947'–48', 6957'–58', 6967'–68', 7019'–20', 7046'–47', 7082'–83', 7090'–91', 7102'–03', 7112'–13', 7122'–23' @ 2 SPF.

PERFORATE Ca / Ba FROM 6111'–12', 6137'–38', 6214'–15', 6223'–24', 6294'–95', 6336'–37', 6476'–77', 6487'–88', 6528'–29', 6584'–85', 6657'–58', 6718'–19', 6723'–24', 6740'–41' @ 2 SPF.

PERFORATE Pp / Ca FROM 5412'–13', 5415'–16', 5421'–22', 5429'–30', 5445'–46', 5459'–60', 5463'–64', 5467'–68', 5473'–74', 5483'–84', 5533'–34', 5544'–45', 5548'–49', 5551'–52' @ 2 SPF.

52.FORMATION MARKERS

Middle Price River	7857
Lower Price River	8655
Sego	9207

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
EAST CHAPITA 86-03

2. NAME OF OPERATOR:
EOG Resources, Inc.

9. API NUMBER:
43047501980000

3. ADDRESS OF OPERATOR:
600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER:
435 781-9111 Ext

9. FIELD and POOL or WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2063 FNL 0818 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/9/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Compressor&H2S Treater

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to install a Caterpillar 3306 gas engine skid mounted mobile unit or equivalent, with an associated small H2S treatment facility on the existing well pad.The unit would be set on existing disturbance for a minimum of 1 year and tie into the existing well.The purpose is to enhance production with gas lift and safely incorporate the existence and treatment of H2S with the treatment facility. The target formation is the mesaverde and initial start-up would be upon approval of this sundry. Attached please find the well pad location TOPO B, a current as-built site facility diagram and H2S justification. An update site facility diagram will follow post installation.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 11, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Gates	435 781-9145	Operations Clerk
SIGNATURE		**DATE**
N/A		4/9/2012

RECEIVED: Apr. 09, 2012

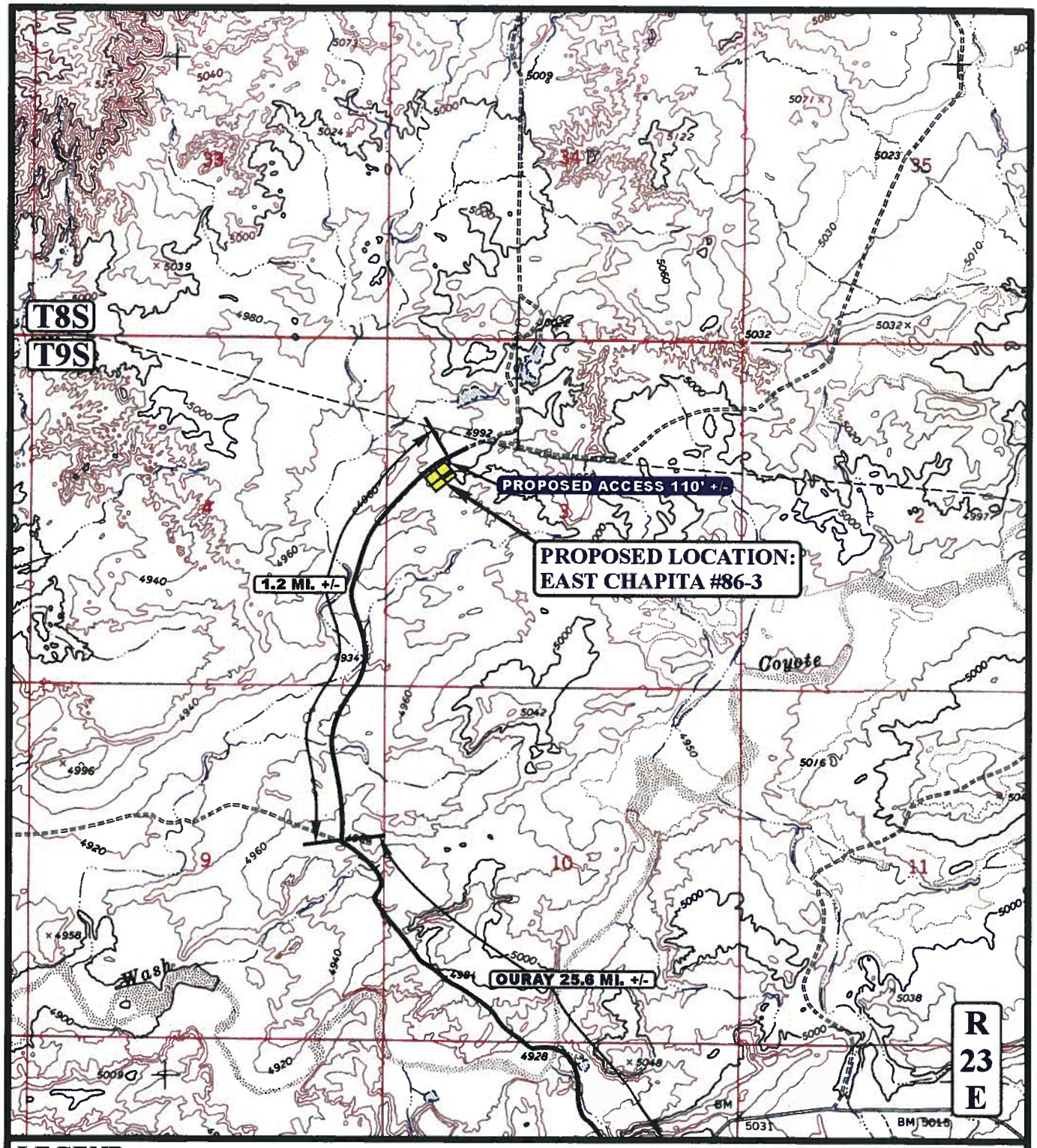
H2S Verification for Compressor Sundry

Located on existing well pad East Chapita 86-03

Section 3, T9S, R23E, SLB&M

H2S in the surface gas gathering system is a result of bacterial contamination of the subsurface formation by sulfate reducing bacteria. These bacteria produce gaseous H2S as a function of their metabolism. Due to the fact that not all wells are contaminated with H2S, this leads to fluctuations in the concentration of this contaminate. Acute increases in H2S in the surface gas gathering systems are a result of sour gas and the line temperature. These conditions cause H2S treating to become variable and difficult to manage on a well to well basis.

Installing this facility has additional direct and indirect benefits. The reduction of H2S in the surface gas will improve the operational safety by preventing exposure of the personnel from accidental releases. It will also serve to reduce corrosion in surface piping and equipment thereby extending the life of the pipe and will require less maintenance. Furthermore, it will eliminate the risk of unintentional release of H2S into the atmosphere and decrease impacts to the air quality in the area.



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

EAST CHAPITA #86-3
SECTION 3, T9S, R23E, S.L.B.&M.
2063' FNL 818' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 09 MONTH | 18 DAY | 08 YEAR

SCALE: 1" = 2000' | DRAWN BY: Z.L. | REVISED: 00-00-00

B TOPO

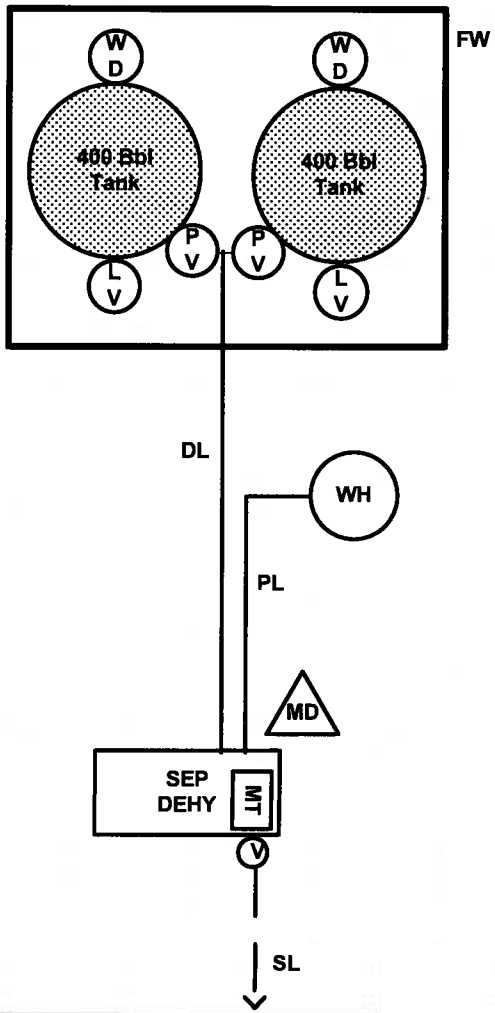
eog resources
Site Facility Diagram

Well Name: EAST CHAPITA 86-03
1/4 1/4:SW/NW Sec: 3 T:9S R:23E
County: UINTAH State: UTAH
Lease: UTU-01304
Well Type: Oil: Gas: X Disposal:

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. Fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

Date: 08/18/2010



Abbreviations

AM= Allocation Meter
AR = Access Road
BP = Booster Pump
CHT = Chemical Tank
COM = Combuster
COMP = Compressor
CON = Condensor
CT = Condensate Tank
DH = Dehydrator
DL = Dump Line
EP = Electrical Panel
ET = Emergency Tank
FGS = Fuel Gas Scrubber
FT = Fiberglass Tub
FW = Firewall
GB = Gas Buster
GEN = Generator
LACT = LACT Unit
LH = Line Heater
LV = Load Valve
MAN = Manifold
MB = Methanol Bath
MT = Meter Tube
MD = Meter Display
O = Open
OT = Oil Tank
PIGL = Pig Launcher
PIGR = Pig Receiver
PL = Production Line
PP = Power Pole
PT = Propane Tank
PU = Pumping Unit
PV = Production Valve
PW = Produced Water
RL = Recycle Line
RP = Recycle Pump
RV = Recycle Valve
SC = Sealed Closed
SGS = Sales Gas Scrubber
SL = Sales Line
SM = Sales Meter
SO = Sealed Open
SP = Separator
SV = Sales Valve
T = Treater
TP = Trace Pump
V = Valve
WD = Water Drain
WDP = Water Disposal Pump
WFP = Water Flood Pump
WH = Wellhead

---------- = Buried Line
_____ = Unburied Line

Sundry Number: 24639 API Well Number: 43047501980000

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **EAST CHAPITA 86-03**

Api No: **43-047-50198** Lease Type: **FEDERAL**

Section **03** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **CRAIG'S ROUTABOUT SERV** RIG # **BUCKET**

SPUDDED:

Date **06/18/2010**

Time **11:00 AM**

How **DRY**

Drilling will Commence:

Reported by **KENT DAVENPORT**

Telephone # **(435) 828-8200**

Date **06/21/2010** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078
Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50198	EAST CHAPITA 86-03		SWNW	3	9S	23E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	17658	6/18/2010			7/15/10	

Comments: WASATCH/MESAVERDE
PREV = MVRD = WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles
Name (Please Print)
Michelle Robles
Signature
Regulatory Assistant
Title
6/22/2010
Date

RECEIVED
JUN 22 2010
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES, INC.
Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.: EAST CHAPITA 86-03

3. Address: 1060 EAST HIGHWAY 40, VERNAL, UT 84078

3a. Phone No. (include area code): Ph: 307-276-4842

9. API Well No.: 43-047-50198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

At top prod interval reported below: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

At total depth: SWNW 2063FNL 818FWL 40.06632 N Lat, 109.31970 W Lon

10. Field and Pool, or Exploratory: NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area: Sec 3 T9S R23E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
06/18/2010	07/27/2010	☐ D & A ☒ Ready to Prod. 08/24/2010	4996 GL

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 9350 TVD	MD 7154 TVD	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2619		700		0	
7.875	4.500 N80	11.6	0	9349		1860		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7776							

25. Producing Intervals / 26. Perforation Record 5412

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATACH/MESAVERDE	5412	9170	8923 TO 9170		2	
B)			8539 TO 8783		2	
C)			8323 TO 8471		3	
D)			8072 TO 8281		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8923 TO 9170	42,422 GALS GELLED WATER & 120,200# 20/40 SAND
8539 TO 8783	61,789 GALS GELLED WATER & 192,400# 20/40 SAND
8323 TO 8471	39,535 GALS GELLED WATER & 115,600# 20/40 SAND
8072 TO 8281	50,380 GALS GELLED WATER & 159,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/24/2010	09/08/2010	24	→	30.0	712.0	494.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
24/64	650	1400.0	→	30	712	494		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #93195 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 27 2010
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5412	9170		GREEN RIVER	1697
				BIRDS NEST	2007
				MAHOGONY	2635
				UTELAND BUTTE	4714
				WASATCH	4857
				CHAPITA WELLS	5460
				BUCK CANYON	6149
				PRICE RIVER	7124

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #93195 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICHELLE E ROBLES Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 09/22/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 86-03 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7793-8017	2/spf
7412-7668	2/spf
7198-7360	2/spf
6802-7123	2/spf
6111-6741	2/spf
5412-5552	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7793-8017	48,391 GALS GELLED WATER & 151,400# 20/40 SAND
7412-7668	42,356 GALS GELLED WATER & 129,400# 20/40 SAND
7198-7360	51,996 GALS GELLED WATER & 167,700# 20/40 SAND
6802-7123	56,229 GALS GELLED WATER & 180,100# 20/40 SAND
6111-6741	32,425 GALS GELLED WATER & 52,800# 20/40 SAND
5412-5552	44,851 GALS GELLED WATER & 151,600# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8923'–24', 8934'–35', 8940'–41', 8951'–52', 8990'–91', 9013'–14', 9051'–52', 9084'–85', 9110'–11', 9131'–32', 9143'–44', 9157'–58', 9164'–65', 9169'–70'@ 2 SPF.

PERFORATE MIDDLE PRICE RIVER / LOWER PRICE RIVER FROM 8539'–40', 8546'–47', 8558'–59', 8572'–73', 8583'–84', 8614'–15', 8634'–35', 8645'–46', 8653'–54', 8675'–76', 8700'–01', 8724'–25', 8747'–48', 8782'–83'@ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8323'–24', 8333'–34', 8344'–45', 8352'–53', 8368'–69', 8392'–93', 8419'–20', 8425'–26', 8436'–37', 8458'–59', 8463'–64', 8470'–71'@ 3 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8072'–73', 8080'–81', 8089'–90', 8097'–98', 8106'–07', 8111'–12', 8122'–23', 8177'–78', 8181'–82', 8193'–94', 8252'–53', 8262'–63', 8272'–73', 8280'–81'@ 2 SPF.

PERFORATE UPPER PRICE RIVER / MIDDLE PRICE RIVER FROM 7793'–94', 7806'–07', 7812'–13', 7845'–46', 7852'–53', 7876'–77', 7904'–05', 7925'–26', 7934'–35', 7943'–44', 7952'–53', 7968'–69', 7983'–84', 8016'–17'@ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7412'–13', 7419'–20', 7423'–24', 7460'–61', 7470'–71', 7494'–95', 7501'–02', 7510'–11', 7524'–25', 7534'–35', 7557'–58', 7595'–96', 7658'–59', 7667'–68'@ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7198'–99', 7207'–08', 7215'–16', 7223'–24', 7250'–51', 7265'–66', 7274'–75', 7284'–85', 7296'–97', 7304'–05', 7326'–27', 7338'–39', 7350'–51', 7359'–60' @ 2 SPF.

PERFORATE NORTH HORN FROM 6802'–03', 6807'–08', 6930'–31', 6941'–42', 6947'–48', 6957'–58', 6967'–68', 7019'–20', 7046'–47', 7082'–83', 7090'–91', 7102'–03', 7112'–13', 7122'–23' @ 2 SPF.

PERFORATE Ca / Ba FROM 6111'–12', 6137'–38', 6214'–15', 6223'–24', 6294'–95', 6336'–37', 6476'–77', 6487'–88', 6528'–29', 6584'–85', 6657'–58', 6718'–19', 6723'–24', 6740'–41' @ 2 SPF.

PERFORATE Pp / Ca FROM 5412'–13', 5415'–16', 5421'–22', 5429'–30', 5445'–46', 5459'–60', 5463'–64', 5467'–68', 5473'–74', 5483'–84', 5533'–34', 5544'–45', 5548'–49', 5551'–52' @ 2 SPF.

52.FORMATION MARKERS

Middle Price River	7857
Lower Price River	8655
Sego	9207